

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.
35-015-30925

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-10171-3

Lease Name or Unit Agreement Name:
Conoco State

8. Well No.
6

9. Pool name or Wildcat
Indian Basin (Upper Penn)

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3922 GR / 3907 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM CS-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Kerr-McGee Oil & Gas Onshore LLC

3. Address of Operator
P.O. Box 809004 Dallas TX 75380-9004

4. Well Location
Unit Letter G : 2250 feet from the North line and 1500 feet from the East line
Section 2 Township 22S Range 23E NMPM County Eddy

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER:

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Completion

☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4-3-2000 MIRU KEY ENERGY SERVICES RIG #810 & ASSOC. EQUIPMENT
TEST CSG & STAGE COLLAR TO 2000 PSI
4/3/2000 RUN SCHLUMBERGER & PACK OFF. RUN GR/CCL FROM LOGGERS PBTD AT 7766' TO 6200'
PERF UPPER PENN AT (7378-7402) (7410-7438) (7448-7460) (7474-7485) (7494-7526)
4/7/2000 RU PRO WIRELINE AND RUN STATIC BH PSI BOMB TO MID PERFS AT 7450' BH PSI = 1003 PSI
FL 5163' FROM SURFACE
4/10/2000 RU BJ SERVICES. LOAD & PSI TEST ANNULUS TO 2800 PSI. BJ ACIDIZE UPPER PENN PERFS AT 7378' TO
7526' W/ 62,500 GALS 15% NEFE HCL & 1,073,498 SCF N2 30Q FOAM
4-12-2000 PU & TIH W/ CABLE & ESP 1750 PMP ASSMBLY/ PU AND TIH W/ SAME ON 2-7/8 ICO COATED TBG.
4/13/2000 HOOK-UP FLOW LINE / BEGIN TESTING WELL

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Beverly Lakin TITLE PRORATION ANALYST DATE 5-2-00

Type or print name BEVERLY LAKIN

Telephone No. 972.715.4830

(This space for State use)

APPROVED BY Jim W. Beum TITLE SUPERVISOR, DISTRICT II DATE MAY 09 2000
Conditions of approval, if any: