

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DEPARTMENT
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
35-015-30925

5. Indicate Type Of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-10171-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Kerr-McGee Oil & Gas Onshore LLC

3. Address of Operator
P.O. Box 809004 Dallas TX 75380-9004

4. Well Location
Unit Letter G : 2250 Feet From The North Line and 1500 Feet From The East Line
Section 2 Township 22S Range 23E NMPM Eddy County

10. Date Spudded 3/17/2000 11. Date T.D. Reached 3/30/2000 12. Date Compl. (Ready to Prod.) 4/14/2000 13. Elevations (DF & RKB, RT, GR, etc.) 3922 DF / 3907 / GR 14. Elev. Casinghead 3908

15. Total Depth 7900' 16. Plug Back T.D. 7780' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name Upper Penn @ 7378' - 7526' 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run Baker Com Z-Densilog/Comp. Neutron/GR/Caliper & Dual Induction/GR/Caliper 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1300'	14-3/4"	890 SX	
7"	23 & 26#	7862'	8-3/4"	370 SX	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7650'	

26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
Upper Penn - 7,378 - 7,526'			7378 - 7526	62,500 Gal 15% NEEF HCL &
				1,073,498 SCF N2 30Q Foam

28. PRODUCTION

Date First Production 4-13-2000 Production Method (Flowing, gas lift, pumping - Size and type pump) GAS WELL W/SUB PUMP Well Status (Prod. or Shut-in) PRODUCING

Date of Test 4/18/2000 Hours Tested 24 HRS Choke Size Prod'n For Test Period Oil - Bbl. Gas - MCF 2876 Water - Bbl. 1899 Gas - Oil Ratio

Flow Tubing Press. 260 PSI Casing Pressure 420 PSI Calculated 24-Hour Rate Oil - Bbl. Gas - MCF 2876 Water - Bbl. 1899 Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

30. List Attachments
DEVIATION REPORT

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Beverly Lakin Printed Name BEVERLY LAKIN Title PRORATION ANALYST Date 5-2-2000