

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. **30-015-30932**

Indicate Type of Lease

STATE ☐

FEE ☐

State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER ☐

Name of Operator
Pogo Producing Company

CONFIDENTIAL

Well No.
1

Address of Operator
P. O. Box 10340, Midland, TX 79702-7340

Pool name or Wildcat
McMillian Morrow

Well Location

Unit Letter **M** : **660** Feet From The **South** Line and **660** Feet From The **West** Line

Section **7** Township **20S** Range **27E** NMPM **Eddy** County

Elevation (Show whether DF, RKB, RT, GR, etc.)
3341' GL

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ANBANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spud, Set Surface, Intermediate & Production Csg ☒

12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Csg-MIRU TMBR/Sharp #10. Spud well @ 2300 hrs CST 01/24/00. Drld 17-1/2" hole to 500'. TD reached @ 1815 hrs CST 01/25/00. Ran 12 jts 13-3/8" 68# J-55 BT&C csg. TPGS @ 500'. BJ cmt'd w/ 230 sxs "C" Lite followed by 200 sxs Cl "C" + 2% CaCl2. Plug down @ 0300 hrs 01/26/00. Circ 10 sxs to surface. WOC 35 hrs. Make cut-off. Weld on WH & test to 500 psi. NU BOP's & test to 1000# ok.

Intermediate Csg-Drld 12-1/4" hole to 2900'. TD reached @ 1100 hrs CST 01/31/00. Ran 73 jts 9-5/8" 43.5# & 47# N-80 csg. Float shoe @ 2900'. Float collar @ 2857'. BJ cmt'd w/ 535 sxs Cl "C" 35:65 POZ @ 12.4 ppg followed by 200 sxs Cl "C" + 1% CaCl2 @ 14.8 ppg. Circ 100 sxs to surface. Plug down @ 1700 hrs CST 02/01/00. ND BOP's and make cut-off. Weld on WH & test to 1000#. NU BOP's and test ok.

TD & Prod Csg - Drld 8-1/2" hole to 9297'. Drld 7-7/8" hole from 9297' to 10,500'. TD reached @ 1015 hrs CST 2/22/00. Ran 249 jts 5-1/2" 17# N-80 & L-80 csg. Float shoe @ 10,500'. Float collar @ 10,454'. DV tools @ 9138' & 6008". BJ cmt'd 1st stage w/ 405 sxs Cl "H" + .3% FL50 + .3% CD32 + .15% R3. Circ 56 sxs. Cmt'd 2nd stage w/ 1008 sxs "C" + .15% FL50 + .75% CD32 + 12#/sx Gil. Cmt 3rd stage w/ 596 sxs 35:65 POZ followed by 100 sxs "C" Neat. Drop plug & displace cmt. Plug down @ 0300 hrs CST 02/25/00. ND BOP's & make cut-off. Weld on WH. TOC @ 4720'. CBL ran 03/04/00.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Cathy Tomberlin

TITLE Operation Tech

DATE 03-09-00

TYPE OR PRINT NAME Cathy Tomberlin

TELEPHONE NO. 915-685-8100

(This space for State Use)

APPROVED BY

Jim W. Gurn *BLA*

TITLE

District Supervisor

DATE

3-14-00

CONDITIONS OF APPROVAL, IF ANY: