

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. Oil Cons. Div

811 S. 1ST ST.
ARTESIA, NM 88210-2834

(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

clsf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		8. FARM OR LEASE NAME, WELL NO. Jones Canyon "4" Fed. Well # 5	
2. NAME OF OPERATOR Santa Fe Snyder Corporation		9. API WELL NO. 30-015-30933	
3. ADDRESS AND TELEPHONE NO. 550 W. Texas, Suite 1330, Midland, TX 79701		10. FIELD AND POOL, OR WILDCAT Indian Basin (Upper Penn) Associated	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface F&L 1699' FNL & 2576' FNL Unit Letter (G) At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T 22S, R 24E	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 2/4/00		16. DATE T.D. REACHED 3/18/00	
17. DATE COMPL. (Ready to prod.) 5-26-00		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4150' GL	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 8540'	
21. PLUG, BACK T.D., MD & TVD 8467'		22. IF MULTIPLE COMPL., HOW MANY* 1	
23. INTERVALS DRILLED BY		ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 7865 - 8300' Cisco/Canyon		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Platform Express: Three Detector Litho-Density & Azimuthal Laterolog		27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1600'	17 1/2"	4025 sx Huy+Lite+C to Surf	None
9 5/8"	40 #	8540'	12 1/4"	2850 sx C TOC 290'	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					4 1/2"	8293'

31. PERFORMATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
perf 2 SPF @ 7859-79, 7879-7900, 7900-21, 7924-31, 7931-51, 7951-71, 7971-7991, 8006-27, 8031-55, 8068-82, 8086-91, 8095-101, 8105-09, 8112-18, 8141-76, 8178-92, 8196-201, 8211-27.				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				8130-8211	14,000 gal 20% HCl W/ 150 BS
				7999-8130	16,000 gal 20% HCl W/ 180 BS
				7825-7999	26,000 gal 20% HCl W/ 280 BS

33.* PRODUCTION							
DATE FIRST PRODUCTION 5/27/00		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Pumping (Reda pump)				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 5/31/00	HOURS TESTED 24 hr	CHOKE SIZE none	PROD'N. FOR TEST PERIOD →	OIL - BBL. 1089	GAS - MCF. 6653	WATER - BBL. 9442	GAS - OIL RATIO 6000
FLOW. TUBING PRESS. 420	CASING PRESSURE 400	CALCULATED 24-HOUR RATE →	OIL - BBL. 1089	GAS - MCF. 6653	WATER - BBL. 9442	OIL GRAVITY - API (CORR.) 41.67	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

35. LIST OF ATTACHMENTS
Inclination Report, Logs, Completion Sundry

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Brian R. Keenly TITLE Regulatory Specialist DATE 7/18/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Cisco Canyon	8400	Oil, Gas, Water		San Andres	1200	
				Glorieta	2734	
				Yeso	2884	
				3rd Bone Spring	7250	
				Sand		
				Cisco Canyon	7858	

