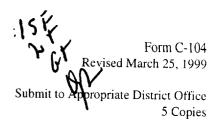
District I 1625 N. French Dr., Hobbs, NM 88240 District II

811 South First, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505



040 South Pacheco,	Santa Fe,										
•	REQ	UEST FO	OR ALI	LOWABL	E AND AU	JTHOR.	IZATIO	ON TO TRA	ANSPO	RT	
		-	ator name a	nd Address		-		2	OGRID Nui	mber	
Santa Fe Sny		_							02030	5	
550 W. Texas	s, Suite	e 1330, Mi	dland, '	TX 79701				3 Re	ason for Fil	ing Code	
4 API	Number				5 Pool	Name			NW	6 B 1 G	
30.0 01E 0000										⁶ Pool Code	
	- 015-30 9 rty Code	933		India	n Basin (Ug 8 Propert) Assoc	<u> </u>	_	33685	
•	286			_	•	•				9 Well Number	
10		Location		<u></u>	ones Canyon	"4" Fede	eral		L	5	
	Section .	Township	Range	Lot. Idn	Feet from the	North/Sc	outh Line	Feet from the	East/West	t line County	
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"В	ottom	Hole Loc					4 411	2576	-West	Eddy	
	Section	Township	Range	Lot. Idn	Feet from the	North/So	outh Line	Feet from the	East/Wes	t line County	
Lse Code 13	³ Producin	g Method Code	14 Gas (Onnection Date	15 C-129 P	ermit Numbe	r 10	C-129 Effective	Dote	¹⁷ C-129 Expiration D	
F		P		5/27/00		omme (, umbe	`	C-129 Effective	Date	C-129 Expiration D	
. Oil and C	Gas Tra						<u> </u>				
* Transporter OGRID		19 Trans	sporter Nam Address	e	20 PC	20 POD 21 O/G		POD ULSTR Location and Description			
138648	Amoc	o Pipeline	, ICT		201	2811023					
	¥.3	Northwest	-		201.	2811023		(N), Sec. 8, T 22S, R 24E Old Ranch Knoll 8 Fed #2 Bty			
		lland, TX		-				Old Railen Ki	TIT Q F	er #5 pch	
025561		s Petroleu So. 4th	I M		281	1466	G	(N), Sec. 8,	, T 22S,	R 24E	
	95.38	sia, NM 88	3210			100	dist.	Old Ranch Kr			
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	l Wate	r				a service	parent de la companya		2010 		
7. Produced	l Wate	r			24 POD UL	STR Location	n and Desc	ription	2010 		
23 POD . Well Com		n Data				STR Locatio	n and Desc	ription	2016 		
²³ POD			Date	27 Τ		STR Locatio		ription 29 Perfora	2//K	30 DHC, MC	
Well Com 25 Spud Date 2/4/00	pletion	n Data		8540	מ	²⁸ PB7	rD		227	2.11c, IIIC	
Well Com 25 Spud Date	pletion	n Data 26 Ready			מ	²⁸ PB7		²⁹ Perfora	227	30 DHC, MC	
23 POD Well Com 25 Spud Date 2/4/00	Size	n Data 26 Ready	32 Casing	8540	מ	²⁵ PB1 8467′ ³³ De	rD	²⁹ Perfora	34 Sac	2.11c, IAC	
23 POD Well Com 25 Spud Date 2/4/00 31 Hole S	ipletion	n Data 26 Ready	32 Casing	8540′ 2 & Tubing Size	מ	25 PB7 8467 ′ 33 De	TD pth Set	²⁹ Perfora	³⁴ Sac 4025 sc	cks Cement	
23 POD Well Com 25 Spud Date 2/4/00 31 Hole S	ipletion	n Data 26 Ready	32 Casing	8540′ 2 & Tubing Size 13 3/8"	מ	25 PB7 8467 ′ 33 De	TD pth Set	²⁹ Perfora	³⁴ Sac 4025 sc	cks Cement K Hrv+Lite+C	
23 POD Well Com 25 Spud Date 2/4/00 31 Hole S	ipletion	n Data 26 Ready	32 Casing	8540' 2 & Tubing Size 13 3/8" 9 5/8"	מ	28 PB1 8467′ 33 De 1	pth Set 600′	²⁹ Perfora	³⁴ Sac 4025 sc	cks Cement K Hrv+Lite+C	
23 POD Well Com 25 Spud Date 2/4/00 31 Hole S 17 1 12 1	ipletion Size /2" /4"	n Data 26 Ready 5/26/00	32 Casing	8540' 2 & Tubing Size 13 3/8" 9 5/8" 1/2" tbg	D	28 PB1 8467′ 33 De 1.	pth Set 600' 540'	²⁹ Perfora 7859 - 82	³⁴ Sac 4025 sc	cks Cement K Hrv+Lite+C	
23 POD Well Com 25 Spud Date 2/4/00 31 Hole S 17 1 12 1	ipletion Size /2" /4"	n Data 26 Ready	32 Casing	8540' 2 & Tubing Size 13 3/8" 9 5/8"	D	28 PB1 8467′ 33 De 1	pth Set 600' 540'	²⁹ Perfora	³⁴ Sac 4025 sc	cks Cement K Hrv+Lite+C	
23 POD Well Com 25 Spud Date 2/4/00 31 Hole S 17 1 12 1 . Well Test 45 Date New Oil 5/26/00	ipletion Size /2" /4"	Data 26 Ready 5/26/00 Gas Delivery I	32 Casing 4 Date	8540' 2 & Tubing Size 13 3/8" 9 5/8" 1/2" tbg 37 Test Date 5/31/00	D 38	28 PB7 8467' 33 De 1 88 87 Test Length	pth Set 600' 540'	²⁹ Perforat 7859 - 82 39 Tbg. Pressure	³⁴ Sac 4025 sc	cks Cement K Hrv+Lite+C S super C + C 40 Csg. Pressure 400	
23 POD Well Com 25 Spud Date 2/4/00 34 Hole S 17 1 12 1 . Well Test 35 Date New Oil	ipletion Size /2" /4"	n Data 26 Ready 5/26/00 Gas Delivery	32 Casing 4 Date	8540' g & Tubing Size 13 3/8" 9 5/8" 1/2" tbg 37 Test Date	D 38	25 PB7 8467' 33 De 1. 8: Test Length	pth Set 600' 540'	29 Perforal 7859 - 82	³⁴ Sac 4025 sc	cks Cement K Hrv+Lite+C Super C + C	
23 POD Well Com 25 Spud Date 2/4/00 31 Hole S 17 1 12 1 12 1 5 Date New Oil 5/26/00 41 Choke Size None	ipletion Size /2" /4" t Data	Data 26 Ready 5/26/00 Gas Delivery I 5/26/00 42 Oil 1089	32 Casing	8540' 2 & Tubing Size 13 3/8" 9 5/8" 1/2" tbg 37 Test Date 5/31/00 43 Water 9442	D 38	28 PB7 8467' 33 De 1 88 87 Test Length	pth Set 600' 540'	²⁹ Perforat 7859 - 82 39 Tbg. Pressure	³⁴ Sac 4025 sc	cks Cement K Huv+Lite+C S super C + C 40 Csg. Pressure 400	
Well Com 25 Spud Date 2/4/00 34 Hole S 17 1 12 1 . Well Test 5 Date New Oil 5/26/00 44 Choke Size None hereby certify that	inpletion Size /2" /4" t Data	Data 26 Ready 5/26/00 6 Gas Delivery I 5/26/00 42 Oil 1089 of the Oil Cons	32 Casing 4 Date	9 5/8" 1/2" tbg 37 Test Date 5/31/00 43 Water 9442 vision have been	D 38	25 pB7 8467' 33 De 1. 8. Test Length 24 Hrs 44 Gas 6653	pth Set 600' 540'	²⁹ Perforat 7859 - 82 39 Tbg. Pressure	³⁴ Sac 4025 SE 2850 SER	cks Cement K Huv+Lite+C K Super C + C 40 Csg. Pressure 400 46 Test Method Sub pump	
Well Com 25 Spud Date 2/4/00 34 Hole S 17 1 12 1 . Well Test 45 Date New Oil 5/26/00 44 Choke Size None hereby certify that plied with and that of my knowledge	size //2" //4" t Data 36	Data 26 Ready 5/26/00 5/26/00 5/26/00 42 Oil 1089 of the Oil Consmittion given ab	32 Casing 4 Date	9 5/8" 1/2" tbg 37 Test Date 5/31/00 43 Water 9442 vision have been	D 38	28 PBT 8467' 33 De 1. 8. Test Length 24 Hrs 44 Gas 6653 OII	pth Set 600' 540' 293'	29 Perforat 7859 - 82 7859 - 82 39 Tbg. Pressure 420 45 AOF	34 Sac 4025 ss 2850 ssx	cks Cement K Hrv+Lite+C Super C + C 40 Csg. Pressure 400 46 Test Method Sub pump	
Well Com 25 Spud Date 2/4/00 34 Hole S 17 1 12 1 . Well Test 45 Date New Oil 5/26/00 44 Choke Size None hereby certify that of my knowledge nature:	size //2" //4" t Data 36	Data 26 Ready 5/26/00 5/26/00 5/26/00 42 Oil 1089 of the Oil Consmittion given ab	32 Casing 4 Date	9 5/8" 1/2" tbg 37 Test Date 5/31/00 43 Water 9442 vision have been	TD 38	28 PBT 8467' 33 De 1. 8. Test Length 24 Hrs 44 Gas 6653 OII	pth Set 600' 540' CONS	29 Perforat 7859 - 82 7859 - 82 39 Tbg. Pressure 420 45 AOF	34 Sac 4025 sz 2850 sz	cks Cement K Huv+Lite+C S super C + C 40 Csg. Pressure 400 46 Test Method Sub pump ION	
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