

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. Oil Co. Division
811 S. 1st Street
Artesia, NM 88210-2834FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

c/s

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NM 07106
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator Kerr-McGee Oil & Gas Onshore LLC		7. Unit or CA Agreement Name and No. West Indian Basin Unit 25284
3. Address P.O. Box 809004 Dallas TX 75380-9004		8. Lease Name and Well No. West Indian Basin 1Y Unit
3a. Phone No. (include area code) 972-715-4830		9. API Well No. 30-015-30945
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 660' FSL, 2180' FWL, Unit 'N' Sec. 17, T21S, R 23E At top prod. interval reported below same At total depth Same		10. Field and Pool, or Exploratory Indian Basin Upper Penn
		11. Sec., T., R., M., or Block and Survey or Area 17-21S-23E
		12. County or Parish Eddy
		13. State NM
14. Date Spudded 2-23-00	15. Date T.D. Reached 3-13-00	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 3-31-00
17. Elevations (DF, RKB, RT, GL)* 4032' GR		

18. Total Depth: MD TVD 7780	19. Plug Back T.D.: MD TVD	20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Electric - Schlumberger log w/ USI, CCL, GR from 7658 - 1300		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (lb.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
18.5	16	84#	Surf.	40				Grouted to	Surface
14.75	9-5/8	36#	Surface	1300'	None	620		Surface	-0-
	FT K55								
8.75	7" J-55	26 & 23	Surface	7780	7003	445		5880 (TS)	-0-

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
3.5	7150	7085						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Upper Penn	7142	7456	7142 7456	4" csg g	4 JSPF	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

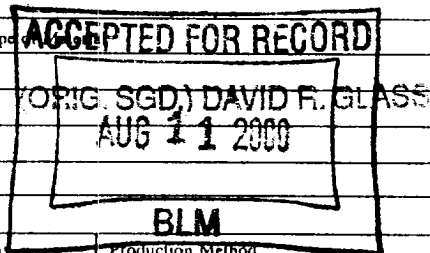
Depth Interval	Amount and Type
7142 - 7456	62.5 Gal 15% NEFEHCL 30Q Foamed N2

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
7-5-00	7-27-00	24	→	0	1010	3207			Submersible Lift
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Upper Penn	7081	7472	Gas + water filled Limestone & Dolomite		
<div style="border: 1px solid black; padding: 10px; width: fit-content; margin: 20px auto;"> <p style="text-align: center;">RECEIVED</p> <p style="text-align: center;">AUG 10 2000</p> <p style="text-align: center;">BLM</p> <p style="text-align: center;">ROSWELL, NM</p> </div>					

32. Additional remarks (include plugging procedure):

McVay Drilling Company conducted deviation test. Results are attached.
Initial gas sales were delayed due to high water production rates / lack of disposal facility.
Produced water is now being sent to Bunnell Fed Gas Com #3 for disposal.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Beverly LakinTitle Proration AnalystSignature *Beverly Lakin*Date 08-04-00