## District 1

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

Previous Operator Signature

## State of New Mexico 1ergy, Minerals & Natural Resources

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised March 25, 1999

Similar to Appropriate District Office 5 Copies

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•	RE	QUEST FO	OR ALI	LOWABLE	AND AU	THORIZA	TION TO			
		•	rator name a	and Address				<sup>2</sup> OGRID N	Number	
Kerr-McGee Oil & Gas Onshore LLC P. O. Box 809004						<i></i>			2558	
		0004						<sup>3</sup> Reason for	_	
Dallas, TX 75380-9004  4 API Number					5 Pool N	5 Pool Name			NW 6 Pool Code	
30-0 15 - 30945  7 Property Code						Basin Upper Penn Property Name			79040 9 Well Number	
,	24475	25284		Wes	• •	sin Gas Uni	<del>l</del>		1Y	
10		e Location		<u>NCS</u>	<u> </u>	STIT GUS OILL	<u></u>			
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South L	ine Feet from t	he East/W	Vest line County	
N	17	215	23E		660	South	2180	) We	est Eddy	
11	Botto	m Hole Lo	cation							
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South I	ine Feet from	the East/V	Vest line County	
N 12 Lse Code	17	21S ucing Method Co	23E	Connection Date	660	South	2180	) <u>W</u> e	st Eddy	
12 Lise Code	. Flout	P	ue 14 Gas		15 C-129 Pe	rmit Number	<sup>16</sup> C-129 Eff	ective Date	<sup>17</sup> C-129 Expiration Date	
II Oil and	d Goo	ransporte	 **o	7-5-00						
18 Transporter	Juas		nsporter Nai	me	20 POI	20 POD 21 O/G		22 POD ULSTR Location		
OGRID		and Address				. 5.5		and Description		
020445	020445 Navajo Crude P. O. Box 15			Oil Purch Company 9 Mexico 88210		826423 0		N 017 21S 23E		
015629				Co of Ameri	ca 2854	424 6	W 077 0			
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V. Produc	ced Wa	ıter							RECEIVED TO SPECIAL TO	
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23 POD 28 264 7. Well Co 25 Spud Date	72 <i>5</i> Omplet	N 017 2 ion Data		27 T		STR Location and		Perforations	30 DHC, MC	
23 POD 28 264 7. Well Co 25 Spud Dat 02-23-00	) <b>12 5</b> Omplet	N 017 2 ion Data	ly Date	7780		<sup>28</sup> PBTD	<sup>29</sup> F 7142	-7456	30 DHC, MC	
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