

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

811 S. 1ST ST.
ALBUQUERQUE, NM 87102
SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

c15F

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL ☐ WELL GAS ☐ WELL DRY ☐ Other <u>SWD</u>				5. LEASE DESIGNATION AND SERIAL NO. NM-83037	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other <u> </u>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <u>Santa Fe Snyder Corp.</u>				7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. <u>550 W. Texas, Suite 1330, Midland, TX 79701</u>				8. FARM OR LEASE NAME, WELL NO. <u>Jones Canyon "4"</u> <u>Federal #6</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>(G), 2200' FNL and 2150' FEL, Sec. 4, T-22S, R-24E</u> At top prod. interval reported below				9. API WELL NO. <u>30-015-30948</u>	
At total depth				10. FIELD AND POOL, OR WILDCAT <u>SWD - Devonian (96101)</u>	
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH <u>Eddy</u>	
				13. STATE <u>NM</u>	
15. DATE SPUDDED <u>2/15/00</u>	16. DATE T.D. REACHED <u>5/01/00</u>	17. DATE COMPL. (Ready to prod.) <u>5/13/00</u>	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>4150' GL</u>	19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD <u>12,000'</u>	21. PLUG, BACK T.D., MD & TVD <u>12,000'</u>	22. IF MULTIPLE COMPL., HOW MANY* <u>N/A</u>	23. INTERVALS DRILLED BY <u> </u>	ROTARY TOOLS <u>A11</u>	CABLE TOOLS <u>N/A</u>
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* <u>10,990' - 12,000' (Devonian)</u>					25. WAS DIRECTIONAL SURVEY MADE <u>No</u>
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>Platform Express Azimuthal LL; Three Detector LD/CNL</u>					27. WAS WELL CORED <u>No</u>

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8" J-55	54.5#	1600'	17-1/2"	100 sx HVY. 430 sx Lite. &	None
				430 sx C1 "C" to surf.	
9-5/8" L-80	47.0#	10,990'	12-1/4"	3225 sx 50/50 Poz. 200 "H". &	None
				1200 sx C1 "C" in 2 stages	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					7"	12,000''	10,958'

31. PERFORATION RECORD (Interval, size and number) <u>10,990' - 12,000' Open hole</u>		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		<u>10,990-12,000'</u>	<u>40,000 gals 15% gelled HCl.</u>

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in) <u>Active disposal</u>	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							

35. LIST OF ATTACHMENTS <u>Deviation Surveys, Logs</u>	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from an available log.	
SIGNED <u>Syng McCullough</u>	TITLE <u>Sr. Production Clerk</u> DATE <u>5/26/00</u>

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
				San Andres	1238	
				Glorieta	2770	
				Bone Spring Lime	4980	
				3rd Bone Spring	7304	
				Wolfcamp	7680	
				Cisco Canyon	7903	
				Strawn	9100	
				Morrow	9690	
				Miss Lime	10,567	
				Woodford	10,940	
				Devonian	10,990	

