2 ¹⁰	1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 -				
Submit 3 Copies To Appropriate District	State of N	lew Mex	rico		Form C-103
Office	Energy, Minerals a			S()	Revised March 25, 1999
District I	Energy, Minerals a	liu matura	al Resources	WELL API NO.	
1625 N. French Dr., Hobbs, NM 87240					30 - 015 - 30983
District II 811 South First, Artesia, NM 87210	OIL CONSERVA	ATION	DIVISION		······································
District III	2040 Sou	th Pache	eco	STATE	FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe,	NM 87.	5051234	6. State Oil & G	
District IV 2040 South Pacheco, Santa Fe, NM 87505		2 ²	×565		
			eco 505123456 123456	9 V Leosa Name o	r Unit Agreement
SUNDRY NOTICE	S AND REPORTS ON	WEELS	G D ACK TO A	Name:	a ont Agroment
(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT	ION FOR PERMIT" (FORM	C-101) FOI	R SUCH COMMON	Name.	
PROPOSALS.)				Sammy State	`
1. Type of Well:		$-\frac{1}{2}$ -0	CD - ARTESIA	w Statting Statt	5
Oil Well 🔲 Gas Well	Other			<u>*/</u>	
2. Name of Operator			, av	8. Well No.	
Nadel and Gussman Permian, L.L.C.					
1 J. Autres of Operator					
601 N Marienfeld, Suite 508, N		Wildcat Morre	DW		
4. Well Location					
Unit Letter <u>E</u> : <u>1</u>	1650' feet from the	<u>Nor</u>	th line and	660' feet from	the <u>West</u> line
Section 15	Township 21	-S	Range 25-E	NMPM	Eddy County
	10. Elevation (Show w	hether DR	R, RKB, RT, GR, et	tc.)	
	341	4' GL, 3	3431' KB		
11 Check Apr	propriate Box to Ind			Report or Other	Data
	ENTION TO		SLIF	SEQUENT RE	PORT OF
			REMEDIAL WOR	<u> </u>	ALTERING CASING
	CHANGE PLANS		COMMENCE DF	RILLING OPNS. 🔲	PLUG AND
					ABANDONMENT
	MULTIPLE		CASING TEST A	ND	
(COMPLETION		CEMENT JOB		
				at Intermediate	caeina [
OTHER:			OTHER: S	et Intermediate	Lasing

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

- 1. TD 12 1/4" hole at 1950' on 3/16/00. Pump sweep and clean hole no circulation. TOH. Notified NMOCD.
- 2. Set 8 5/8", 32#, J-55 casing at 1950'. Ran 12 centralizers, float collar and float shoe.
- 3. Pumped 150# GW-27 w/ FW. Cemented w/ 200 sx "H" w/ 10% CaCl and Cello-Flake @ 14.6 PPG followed by 630 sx 35/65 Poz "C" w/ 6% NaCl and 6% gel @ 12.5 ppg. Tailed in w/ 150 sx class "C" w/ 2% CaCl @ 14.8 PPG. Plug down 03/17/00 @ 01:00 am. Did not circulate cement.
- 4. Notified NMOCD and ran temp survey. TOC @ 850'. Ran 1" pipe in 8 $\frac{5}{8}$ " annulus.
- 5. Pumped 200 sx "C" w/ 3% CaCl @ 14.8 PPG. No circulation. Pulled 1" pipe and dumped 1.5 yards pea gravel. TIH and tagged cement at 596'. Pumped 175 sx "C" w/ 4% CaCl @ 14.8 PPG. Circulated cement to surface.
- 6. Cut off casing and welded on 8 ⁵/₈" x 11" x 5000# SOW well head. Test weld to 1000#- OK. NU BOP. Tested OK. TIH with 7 ⁷/₈" bit. Drilled float shoe and cement. Tested casing to 1500# OK.
- 7. Drilled 10' of new formation. Tested casing seat to 12.0 PPG + 365 psi OK. Resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE	TITLE	<u>Operations</u> Engine	eer DATE 3-28-00
Type or print name	Robert McNaughton	Telephone No.	915 - 682 - 4429
(This space for State	use) Jim W. Jem	SUPERVISOR, DI	STRICT II
APPPROVED BY			DATE 4-7-co
Conditions of approv	al, if any:		