

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30 - 015 - 30983
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name:	Sammy State
8. Well No.	1
9. Pool name or Wildcat	Wildcat Morrow

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other ☐
2. Name of Operator
Nadel and Gussman Permian, L.L.C.
3. Address of Operator
601 N Marienfeld, Suite 508, Midland, Texas 79701
4. Well Location

Unit Letter E : 1650' feet from the North line and 660' feet from the West line

Section 15 Township 21-S Range 25-E NMPM Eddy County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3414' GL, 3432' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
- TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
- PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
- OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
- COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
- CASING TEST AND CEMENT JOB ☒
- OTHER: **set production casing** ☐

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. TD 7 ⁷/₈" hole at 10,702' on 4/16/00. Pumped mud sweep and circulated bottoms up.
2. Set 5 ¹/₂", 17#, L-80 casing at 10,702'. Ran 12 centralizers, float collar and float shoe. Set DV tool @ 3631'.
3. Pumped 25 Bbbls mud flush and 1" stage cement: 800 sx Super "C" Modified w/ 5% salt, FL-62, CD-32, SMS and ASA 301 @ 13.2 PPG with a 1.57 yield. Plug down at 12:15 PM on 4/19/00, bumped plug at 1600 psi and opened DV tool. Wait on cement 4 hours.
4. Pump 25 Bbbls mud flush and 2nd stage cement: 610 sx 50/50 Poz "C" w/ FL-67, CD-32, SMS, ASA 301 and 5% salt @ 14.2 PPG with a 1.28 yield. Tailed in w/ 100 sx "C" neat @ 14.8 PPG with a 1.32 Yield. Displaced with fresh water to the float collar.
5. Plug down at 5:00 PM and bumped plug w/ 2800 psi. Released pressure- all equipment holding.
6. ND BOP. Set 5 ¹/₂" slips, cut off casing and installed tubing head. Jetted pits, RD separator and choke lines and released rental equipment. Tested wellhead to 5000 psi - OK.
7. Ran temp survey, TOC at 1650'. Broke down and moved out Patterson #1 rig and cleaned location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Operations Engineer DATE 4-26-00

Type or print name Robert McNaughton Telephone No. 915 - 682 - 4429
(This space for State use)

APPROVED BY SUPERVISOR, DISTRICT II TITLE DATE 5-16-00
Conditions of approval, if any: