-				~ C151	
Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources			el el	Form C-103 Revised March 25, 1999
District I 1625 N. French Dr., Hobbs, NM 87240 District II	OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505				15 - 30983
811 South First, Artesia, NM 87210 District III 1000 Rio Brazos Rd., Aztec, NM 87410				<ul> <li>5. Indicate Type o</li> <li>STATE</li> <li>6. State Oil &amp; Ga</li> </ul>	FEE
District IV 2040 South Pacheco, Santa Fe, NM 87505		*		7. Lease Name o	
SUNDRY NOTIO (DO NOT USE THIS FORM FOR PROPOS. DIFFERENT RESERVOIR. USE "APPLIC.	CES AND REPORTS ON ALS TO DRILL OR TO DEEPI ATION FOR PERMIT" (FORM	EN OR PLU	G BACK TO A	Name:	i Omt Agreement
PROPOSALS.) 1. Type of Well: Oil Well Gas Well	Other		ARTED	Sammy State	)
2. Name of Operator			1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	8. Well No.	
Nadel and Gussman Permia	9. Pool name or	l Wildoot			
<ol> <li>Address of Operator</li> <li>601 N Marienfeld, Suite 508, Midland, Texas 79701</li> </ol>				9. Pool name or Wildcat Wildcat Morrow	
	, Midiano, Texas 79	/01		Wildcat Morit	
4. Well Location					
Unit Letter <u>E</u> :	1650' feet from the	e <u>Nor</u>	th line and _	660' feet from	the <u>West</u> line
Section 15	Township 21	-S	Range 25-E	NMPM	Eddy County
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3414' GL, 3432' KB					
11. Check A	ppropriate Box to Inc	licate Na	ture of Notice,	Report or Other	Jata
NOTICE OF IN				SEQUENT REI	ALTERING CASING
	PLUG AND ABANDON	L	REMEDIAL WOR		
	CHANGE PLANS				PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST A CEMENT JOB	ND	
OTHER:			OTHER: U	oper Delaware	recompletion

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

7/21/00 to 8/02/00:

- 1. MIRU. By wireline, perforated the following upper Delaware intervals: 2225' 30', 2244' 54' and 2363' 2370': 46', 92 holes. Unloaded 82 joints of 2-7/8" tubing. Picked up 5 ½" treating packer and TIH with production tubing. Set packer and SDON.
- 2. Rigged up swab unit. Recovered 86 Bbls water in two days with a 1% to 2% oil cut and strong gas.
- 3. Acidized Delaware with 1500 gallons 15% NEFE and 150 ball sealers. Swabbed for the rest of the day recovering 60 Bbls. Oil cut at 2% to 3% and stronger gas through each swab run.
- 4. RU swab. Made 6 runs and recovered 36 Bbls. Oil cut at 2% to 3% with good gas.
- 5. By wireline, set CIBP @ 2160' and capped with 35' cement. RD wireline. LD tubing and hauled off. Rigged down service unit and cleaned location.
- 6. Will P&A.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE_	TITLE _	<b>Operations</b> Engineer	DATE <b>8-3-00</b>
Type or print name Robert McNaughton		Telephone No. 9	915 - 682 - 4429
(This space for State use) Jim W. Sum		Nistrict Super	vicor AUG 2 9 2000
APPPROVED BY	_TITLE_	· · · · · · · · · · · · · · · · · · ·	DATE