

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105

Revised March 25, 1999

WELL API NO.
30 - 015 - 30983

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.
VA - 1337

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>					7. Lease Name or Unit Agreement Name Sammy State				
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>					8. Well No. 1				
2. Name of Operator Nadel and Gussman Permian, L.L.C.					9. Pool name or Wildcat Catclaw Draw, Delaware				
3. Address of Operator 601 N Marienfeld, Suite 508, Midland, Texas 79701									
4. Well Location Unit Letter E : 1650' Feet From The North Line and 660' Feet From The West Line Section 15 Township 21 S Range 31 E NMPM Eddy County									
10. Date Spudded 2-28-00	10. Date T.D. Reached 4-16-00	11. Date Compl. (Ready to Prod.) 8-01-00	12. Elevations (DF& RKB, RT, GR, etc.) 3414' GL, 3432' KB	13. Elev. Casinghead 3414' GL					
14. Total Depth 10,702'	15. Plug Back T.D. 2,125'	16. If Multiple Compl. How Many Zones? 3	18. Intervals Drilled By 100%	Rotary Tools	Cable Tools				
19. Producing Interval(s), of this completion - Top, Bottom, Name 2202' - 2370', Delaware					20. Was Directional Survey Made no				
21. Type Electric and Other Logs Run Schlumberger: GR/SDL/CNL/Cal, DLL/ML, FMI, GR/CBL/CCL					21. Was Well Cored no				
23. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED				
13-3/8"	48#, J-55	405'	17-1/2"	395 sx, circulated					
8-5/8"	32#, J-55	1950'	12-1/4"	1355 sx, circulated					
5-1/2"	17#, L-80	10,702'	7-7/8"	710 sx, TOC @ 6250' by CBL					
		DV Tool @ 3631'		980 sx, TOC @ 1528' by CBL					
24. LINER RECORD				25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET		
26. Perforation record (interval, size, and number) 2,202' - 2,370' @ 2 SPF: 46', 92 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 2,202' - 2,370' AMOUNT AND KIND MATERIAL USED 1500 gallons 15% NEFE 150 ball sealers					
28. PRODUCTION									
Date First Production 7/25/00		Production Method (Flowing, gas lift, pumping - Size and type pump) swabbing				Well Status (Prod. or Shut-in) Shut in			
Date of Test 7/27/00	Hours Tested 8	Choke Size	Prod'n For Test Period	Oil - Bbl 1	Gas - MCF na	Water - Bbl. 64	Gas - Oil Ratio na		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) vented							Test Witnessed By Robert McNaughton		
30. List Attachments Deviation survey									
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief									
Signature [Signature]		Printed Name Robert McNaughton		Title Operations Engineer		Date 8-10-00			