Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 87240

## State of New Mexico Energy, Minerals and Natural Resources

WELL API NO.

Form C-105 evised March 25, 1999

ease - 5 copies						W		015	20002	<u> </u>	
<u>ct I</u> N. French Dr., Hobbs, NM	87240	C	OIL CONSERVATION	MOISIVID P	1				<u> </u>		
et II		2040 South Pacheco			5.	5. Indicate Type of Lease STATE FEE					
outh First, Artesia, NM 87	37505		State Oil & Gas Lease No.								
0 Rio Brazos Rd., Aztec, NM 8/410							VA - 1337				
ict IV South Pacheco, Santa Fe,											
	N ETION OF	RECOM	PLETION REPOR	T AND LO	OG	3.3	Lease Name o				
WELL COMP	LETION ON	TLOOM		RECEN	TEU TESTA	7.	Lease Name C	T UIII A	greement i va		
Type of Well:	GAS WELL	DRY 📰	OTHER	RECENT OCD AF	KIEDII.				<u>.</u>		
		-		J."		-	S	amm	y State		
Type of Completion:	v —	PLU	G DIFF.			-					
NEW WORK DEEPEN BACK RESVR. OTHER 8.								. Well No.			
lame of Operator								4			
Parmion I I C											
									Delawai	re	
Address of Operate	or G : 500 M	Calond T	evas 79701				Catclaw	Draw,	Delawa		
Address of Operation 1 N Marienfeld,	Suite 508, M	udianu, 1	CAAS 19102						West	Line	
Well Location	. 165	O' Feet From	m The North	Line and	6	60°	Feet From	The	West		
Unit Letter		1001110	01.0			MPM		Edd	y	County	
Section 15		Township	. Date Compl. (Ready to I		Elevation	ons (DI	& RKB, RT, GR	, etc.)	13. El	ev. Casinghead	
0. Date Spudded	0. Date T.D. Rea	l l	8-01-00	Tou.,	3414	' GL	, 3432' KE	}		14' GL	
2-28-00	4-16-0		16. If Multiple Compl. H	low Many	18. Inter	vals	Rotary Tools		Cable To	ools	
. Total Depth	15. Plug Bac		Zones?	•	Drilled E	Ву	100%				
10,702'	2,1	25'	3			1		Was D	irectional St	irvey Made	
Producing Interval(s)	of this completion	- Top. Bottor	n, Name				1	was D 10	ii Cotionai o		
2202' - 2370', I	, or this completion Jelaware		·				21. Was Well				
1. Type Electric and Ot	her Logs Run						ZI. Was Well	Coron			
1. Type Electric and Ot	DIODE ICATE IC	a DLL/M	L, FMI, GR/CBL/CORD	CL			no				
chlumberger: G	R/SDL/CNL/C	CACINI	G RECORD (Report	all strings se	et in well	l)		=====		AMOUNT	
3	T WEIGHT	LB./FT.	DEPTH SET	HOLE SI	ZE		CEMENTING !	ECOKD.	)	PULLED	
CASING SIZE	WEIGH	L LD./1 1.		47 10	39 2	05 av	, circulated				
13-3/8"	48#,	J-55	405'	1							
		J-55	1950'	· · · · · · · · · · · · · · · · · · ·			x, circulated	502 by	CRI	<del> </del>	
0 5/9"			10,702'	7-7/8	7-7/8" 71		sx, TOC @ 6250' by CBL sx, TOC @ 1528' by CBL				
8-5/8"		1 -00					$\mathbf{r}$ TOC $(a)$ $\mathbf{P}$	28' by CBL			
8-5/8" 5-1/2"	17#,	1-90	DV Tool @ 3631'		9						
		1.00	DV Tool @ 3631'		9	25	. T	JBING	RECORD	DACKER SE	
<b>5-1/2"</b>	17#,		LINER RECORD	NT SCREE		25		JBING DEPTI	RECORD	PACKER SET	
5-1/2"		ВОТТОМ	LINER RECORD		en	25   SI	ZE	JBING DEPTI	RECORD H SET		
5-1/2" 24. SIZE	17#,	ВОТТОМ	LINER RECORD	27. A	CID, SHO	25 SI OT, FF	ZE PACTURE CE	JBING DEPTI	RECORD H SET SOUEEZE	, ETC.	
5-1/2"  24. SIZE  26. Perforation record	TOP d (interval, size, and	BOTTOM	LINER RECORD	27. A	EN CID, SHO H INTERV	25 SI OT, FR	ZE  RACTURE, CE  AMOUNT AI	JBING DEPTI MENT, ND KINI	RECORD H SET SQUEEZE MATERIA	, ETC.	
5-1/2"  24. SIZE  26. Perforation record	TOP d (interval, size, and	BOTTOM	LINER RECORD	27. A	CID, SHO	25 SI OT, FR	ZE  RACTURE, CE  AMOUNT AI  1500 gallo	JBING DEPTI MENT, VD KINI ns 15%	RECORD H SET SQUEEZE MATERIA	, ETC.	
5-1/2" 24. SIZE	TOP d (interval, size, and	BOTTOM	LINER RECORD	27. A	EN CID, SHO H INTERV	25 SI OT, FR	ZE  RACTURE, CE  AMOUNT AI	JBING DEPTI MENT, VD KINI ns 15%	RECORD H SET SQUEEZE MATERIA	, ETC.	
5-1/2"  24. SIZE  26. Perforation record	TOP d (interval, size, and	BOTTOM d number) holes	LINER RECORD SACKS CEME	27. A DEPTI 2,202 ODUCTIO	CID, SHO H INTERV '- 2,370	25 SI OT, FF	ZE  RACTURE, CE  AMOUNT AI  1500 gallo  150 ball se	DBING DEPTI	RECORD H SET  SQUEEZE D MATERIA NEFE	, ETC.	
5-1/2"  24. SIZE  26. Perforation record  2,202'- 2,370' @ 2	TOP d (interval, size, and	BOTTOM d number) holes	LINER RECORD SACKS CEME	27. A DEPTI 2,202 ODUCTIO	CID, SHO H INTERV '- 2,370	25 SI OT, FF AL	RACTURE, CE AMOUNT AI 1500 gallo 150 ball se	DBING DEPTI	RECORD H SET  SQUEEZE D MATERIA NEFE	, ETC.	
5-1/2"  24.  SIZE  26. Perforation record  2,202'- 2,370' @ 2  28  Date First Production	TOP d (interval, size, and 2 SPF: 46', 92	BOTTOM d number) holes  Production M	LINER RECORD  SACKS CEME  PRotection (Flowing, gas lift, put)	27. A DEPTH 2,202  ODUCTIO  umping - Size an	CID, SHO H INTERV 2'- 2,370 N and type pur	25 SI OT, FF AL	RACTURE, CE AMOUNT AI 1500 gallo 150 ball se  Well Status Shut in	DEING DEPTI MENT, ND KINI ns 15% alers (Prod. or	RECORD H SET  SQUEEZE D MATERIA NEFE  - Shut-in)	E, ETC.	
5-1/2"  24.  SIZE  26. Perforation record  2,202'- 2,370' @ 2  28  Date First Production  7/25/00	TOP  d (interval, size, and 2 SPF: 46', 92	BOTTOM d number) holes	LINER RECORD  SACKS CEME  PROTECTION OF THE PROT	27. A DEPTI 2,202 ODUCTIO	CID, SHO H INTERV 2'- 2,370 N and type pur	25 SI OT, FF AL	RACTURE, CE AMOUNT AI 1500 gallo 150 ball se	DEING DEPTI MENT, ND KINI ns 15% alers (Prod. or	SQUEEZE D MATERIA NEFE  r Shut-in)	Gas - Oil Rat	
5-1/2"  24.  SIZE  26. Perforation record  2,202'- 2,370' @ 2  28  Date First Production  7/25/00  Date of Test	TOP d (interval, size, and 2 SPF: 46', 92 Hours Tested	BOTTOM d number) holes  Production M swabbing	LINER RECORD  SACKS CEME  PRotethod (Flowing, gas lift, put)	27. A DEPTI 2,202  ODUCTIO  amping - Size an	CID, SHO H INTERV 2- 2,370 N nd type pur	25 SI OT, FF AL	RACTURE, CE AMOUNT AI 1500 gallo 150 ball se  Well Status Shut in as - MCF	MENT, ND KINI ns 15% alers  (Prod. or	RECORD H SET  SQUEEZE D MATERIA NEFE  r Shut-in)  - Bbl. 64	Gas - Oil Ra	
5-1/2"  24.  SIZE  26. Perforation record  2,202'- 2,370' @ 2  28  Date First Production  7/25/00  Date of Test  7/27/00	TOP d (interval, size, and 2 SPF: 46', 92 Hours Tested 8	BOTTOM d number) holes  Production M swabbing Choke S	LINER RECORD  SACKS CEME  PRO  Sethod (Flowing, gas lift, putice Prod'n For Test Period	27. A DEPTI 2,202  ODUCTIO  amping - Size an	CID, SHO H INTERV 2- 2,370 N nd type pur	25 SI OT, FF AL	RACTURE, CE AMOUNT AI 1500 gallo 150 ball se  Well Status Shut in	MENT, ND KINI ns 15% alers  (Prod. or	RECORD H SET  SQUEEZE D MATERIA NEFE  r Shut-in)  Bbl.  64	Gas - Oil Rat	
5-1/2"  24.  SIZE  26. Perforation record  2,202'- 2,370' @ 2  28  Date First Production  7/25/00  Date of Test	TOP d (interval, size, and 2 SPF: 46', 92 Hours Tested	BOTTOM d number) holes  Production M swabbing	LINER RECORD  SACKS CEME  PROTECTION OF THE PROT	27. A DEPTI 2,202  ODUCTIO  amping - Size an	CID, SHO H INTERV 2- 2,370 N nd type pur	25 SI OT, FF AL	RACTURE, CE AMOUNT AI 1500 gallo 150 ball se  Well Status Shut in as - MCF	DBING DEPTI MENT, ND KINI ns 15% alers  (Prod. or	SQUEEZE D MATERIA NEFE  r Shut-in) - Bbl. 64 Dil Gravity -	Gas - Oil Rat na API - (Corr.)	
5-1/2"  24.  SIZE  26. Perforation record  2,202'- 2,370' @ 2  28  Date First Production  7/25/00  Date of Test  7/27/00  Flow Tubing Press.	TOP  d (interval, size, and 2 SPF: 46', 92  Hours Tested 8 Casing Pressure	BOTTOM d number) holes  Production M swabbing Choke Si Calculate Hour Ra	LINER RECORD  SACKS CEME  PROTECTION OF THE PROT	27. A DEPTI 2,202  ODUCTIO  amping - Size an	CID, SHO H INTERV 2- 2,370 N nd type pur	25 SI OT, FF AL	RACTURE, CE AMOUNT AI 1500 gallo 150 ball se  Well Status Shut in as - MCF	DBING DEPTI MENT, ND KINI ns 15% alers  (Prod. or	RECORD H SET  SQUEEZE D MATERIA NEFE  r Shut-in)  Bbl.  64	Gas - Oil Ra na API - (Corr.)	
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5-1/2"  24. SIZE  26. Perforation record  2,202'- 2,370' @ 2  28  Date First Production  7/25/00  Date of Test  7/27/00  Flow Tubing Press.  29. Disposition of	TOP  d (interval, size, and 2 SPF: 46', 92  Hours Tested 8 Casing Pressure	BOTTOM d number) holes  Production M swabbing Choke Si Calculate Hour Ra	LINER RECORD  SACKS CEME  PROTECTION OF THE PROT	27. A DEPTI 2,202  ODUCTIO amping - Size an	CID, SHO H INTERV 2- 2,370 N nd type pur	25 SI OT, FF AL	RACTURE, CE AMOUNT AI 1500 gallo 150 ball se  Well Status Shut in as - MCF	MENT, ND KINI ns 15% alers  (Prod. or	SQUEEZE D MATERIA NEFE  r Shut-in) - Bbl. 64 Dil Gravity -	Gas - Oil Ra na API - (Corr.)	
5-1/2"  24. SIZE  26. Perforation record  2,202'- 2,370' @ 2  28  Date First Production  7/25/00  Date of Test  7/27/00  Flow Tubing Press.  29. Disposition of vented	TOP  d (interval, size, and 2 SPF: 46', 92  Hours Tested 8 Casing Pressure	BOTTOM d number) holes  Production M swabbing Choke Si Calculate Hour Ra	LINER RECORD  SACKS CEME  PROTECTION OF THE PROT	27. A DEPTI 2,202  ODUCTIO amping - Size an	CID, SHO H INTERV 2- 2,370 N nd type pur	25 SI OT, FF AL	RACTURE, CE AMOUNT AI 1500 gallo 150 ball se  Well Status Shut in as - MCF	MENT, ND KINI ns 15% alers  (Prod. or	RECORD H SET  SQUEEZE D MATERIA NEFE  r Shut-in)  - Bbl. 64 Dil Gravity -	Gas - Oil Rat na API - (Corr.)	
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Name

Signature

Robert McNaughton