

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

158
WELL API NO.
30 - 015 - 30983

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
VA - 1337

7. Lease Name or Unit Agreement Name:
Sammy State

8. Well No.
1

9. Pool name or Wildcat
Wildcat Morrow

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Nadel and Gussman Permian, L.L.C.

3. Address of Operator
601 N Marienfeld, Suite 508, Midland, Texas 79701

4. Well Location

Unit Letter **E** : **1650'** feet from the **North** line and **660'** feet from the **West** line

Section **15** Township **21-S** Range **25-E** NMPM **Eddy** County

1. Elevation (Show whether DR, RKB, RT, GR, etc.)
3414' GL, 3432' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/15/01 Notified Artesia NMOCD of starting P&A. MIRU Globe Well Service. RU Apollo and shot two squeeze holes with 4" casing gun at 455'. RDMO and RIH with 66 jts of 2³/₈" tubing. Pumped 35 sx class "C" plug from 2125' to 1900'. POOH with tubing. Pumped 70 sx "C" w/ 2" CaCl down 5¹/₂" casing and up annulus. Circulated cement to the surface and shut the casing valve. Pressured up on the casing to 2000 psi for 15 minutes - cement holding OK. RIH with tubing to 455'. Pumped 25 sx "C" with 2% CaCl from 455' to 355' across the surface casing shoe. WOC and tagged cement at 355'. POH and spotted 10 sx plug at the surface. Cut off wellhead and topped off casing with cement. Set 6' dry hole marker and released rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE **Operations Engineer** DATE **5-16-01**

Type or print name **Robert McNaughton** Telephone No. **915 - 682 - 4429**
(This space for State use)

APPROVED BY [Signature] TITLE [Signature] DATE **MAR 26 2002**
Conditions of approval, if any: