

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO.  
30- 015- 30998

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
U4808-1

7. Lease Name or Unit Agreement Name:  
Oxy Big Boss State

8. Well No.  
1

9. Pool name or Wildcat  
Undeg. Avalon Morrow

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3291'

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
OXY USA WTP Limited Partnership 192463

3. Address of Operator  
P.O. BOX 50250 MIDLAND, TX 79710-0250

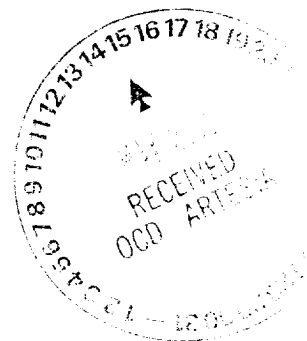
4. Well Location  
Unit Letter H : 1500 feet from the North line and 660 feet from the East line  
Section 21 Township 20S Range 27E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Completion</u> <input checked="" type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See other side



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE REGULATORY ANALYST DATE 5/16/01

Type or print name DAVID STEWART Telephone No. 915-685-5717

(This space for State use) **ORIGINAL SIGNED BY TIM W. GUM**

APPROVED BY **DISTRICT IV SUPERVISOR** TITLE \_\_\_\_\_ DATE **MAY 20 2001**

Conditions of approval, if any:

## ATTACHMENT C-103

OXY USA INC.

OXY BIG HOSS STATE #1

SEC 21 T20S R27E

EDDY COUNTY, NM

MIRU PU 8/1/00, RIH W/ BIT, CSG SCRAPER & TAG @ 10948', CHC. TEST CSG TO 1500#, OK, POOH. PUMP 300gal XYLENE & 500gal 15% NeFe HCl, DISPL W/ 3% KCL W/ CLAY STAB & BIOCIDES. RIH W/ TCP ASSY, BAKER M PKR (10560') & 2-3/8" TBG, CIRC W/ PKR FLUID, TEST PKR TO 1500#, OK. NDBOP, NU TREE, SWAB FLUID TO 8800'. DROP BAR & PERF W/ 4SPF @ 10740-10752', TOTAL 52 HOLES. SWAB WELL DRY IN 2hrs. SITP-3400#, RIH W/ BHP BOMBS. POOH W/ BHP, ACIDIZE PERFS 10740-10752' W/ 1500gal 7-1/2% HCl ACID + W/ 1000SCF N<sub>2</sub>, MAXP-8084#, ISIP-6000#, OPEN WELL TO PIT & REC 34BW IN 3hrs AND WELL DIED. SWAB WELL, HAD GOOD SHOW OF GAS. SITP-3100#, OPEN WELL TO PIT ON 10/64 CHK WELL BLED TO 25# IN 4hrs, REC 16BLW, SWAB WELL DRY, HAD 7' FLARE AND NO FLUID ENTRY W/ FTP-25#. RDPU 8/9/00, SIW. SITP-700#, RUPU 8/23/00, REL PKR & POOH, FRAC PERFS 10740-10752' ISIP-3400#. OPEN WELL BACK TO PIT ON 12/64 CHK, PRES DROPPED TO 375# IN 12hrs, FLWBK ALL BW ON 28/64CHK. CONT TO FLWBK & REC 61BW IN 8hrs, FFPCP-60# ON OPEN CHK. RUWL RIH & TAG @ 10798', CONT TO FLWBK WELL ON OPEN CHK, REC 50BW IN 15hrs, FFPCP-20#, 6' FLARE, EST 217MCFD. RIH W/ BAKER M PKR (10650') & 2-3/8" TBG, CIRC W/ PKR FLUID, TEST PKR TO 1500#, OK. CONT TO FLOW BACK WELL AS FOLLOWS:

HRS	FTP	GAS-EST	OIL	WATER
24	1325	1203	23	39
24	1400	1195	6	6

RDPU 8/28/00, PWOL 8/28/00, AND TEST AS FOLLOWS:

HRS	FTP	GAS	OIL	WATER
8/28-10/2/00				

MIRU PU 10/3/00, RIH & SET BLK PLG IN F NIP, POOH, TEST PLG TO 1500#, OK. NDWH, NUBOP, REL ON/OFF TOOL, DUMP 2sx SAND ON PLG, POOH. PERF W/ 4 SPF @ 10164-10178', RIH W/ BAKER LS (10086') & 2-3/8" TBG, TEST TO 1500#, OK, NDBOP, NUWH. RIH W/ SWAB, MADE 2 RUNS AND WELL KICKED OFF FLWG. REC 40BW IN 2hrs, FTP-2600# ON 14/64 CHK, EST 2900MCFD. SITP-3250#, ACIDIZE PERFS 10164-10178' W/ 2500gal 7-1/2% NEFE HCl ACID + 30% METHANOL + 1000SCF N<sub>2</sub>, MAXP-5336#, ISIP-3550#. OPEN WELL TO PIT ON 12/64 CHK FOR 6hrs, REC 42BLW & GAS HIT AFTER 1 1/2hrs, SION. SITP-3250# PWOL 10/6/00 AND TEST AS FOLLOWS:

HRS	FTP	GAS	OIL	WATER
10/6-10/30/00				

MIRU PU 10/30/00, KILL WELL W/ 3% KCL W/ CLAY STAB + BIOCIDES, NDT NUBOP, REL PKR & POOH. RIH & TAG PKR @ 10772' (WAS SET @ 10650', IT MOVED DH), ATTEMPT TO REL PKR, W/O SUCCESS, RIH & ATTEMPT TO FISH & DRILL OUT PKR 10/31/00-11/11/00 W/O SUCCESS, HAD GOTTEN PKR TO 10746'. RIH W/ BAKER LS PKR (10084') & 2-3/8" TBG, ND BOP, NUT, RIH & SWAB 40BW IN 4hrs, NO SHOW OF GAS. SITP-300#, OPEN WELL TO PIT, BLED DOWN IN 30min, RU SWAB & REC 24BW IN 1-1/2hrs AND WELL STARTED FLOWING, FLOW 5hrs ON 26/64CHK FOR 36BW, EST 250MCFD, FFTP-250#, SIW, RDPU 11/13/00. SITP-2400#, OPEN WELL TO PIT ON 18/64CHK, REC 15BW IN 9-1/2 hrs, FFTP-300#, 36/64CHK, CONTINUE TO FLOW WELL TO PIT TO CLEANUP. SITP-2300#, OPEN WELL TO PIT ON 18/64CHK, REC 2BW IN 9hrs, FFTP-200#, OPEN CHK. PWBOL 11/18/00 AND TEST AS FOLLOWS:

HRS	GAS	OIL	WATER	HRS	GAS	OIL	WATER
24	908	0	24	24	1210	1	25
24	1093	0	24	24	1034	2	21
24	1003	0	25	24	972	1	19
24	946	0	16	24	919	4	15
24	900	1	17	24	895	0	15

NMOCD POTENTIAL TEST - 11/29/00

HRS-24 FTP-200# GAS-877 OIL-1 WTR-12 CHK-OPEN