

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

ADMINISTRATIVE ORDER DHC-2825

Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210

Attention: Mr. Albert R. Stall

South Avalon "AUA" Com No. 1
API No. 30-015-31001
Unit D, Section 23, Township 21 South, Range 26 East, NMPM, Eddy County, New Mexico
Undesignated Avalon-Strawn (Gas – 71080),
Crozier Bluff-Atoka (Gas – 75730) and
Undesignated Avalon-Morrow (Gas – 70920) Pools

Dear Mr. Stall:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above-described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's Southeast Gas Proration Schedule.

The applicant shall consult with the supervisor of the Artesia District Office of the Division upon completion and testing of the well in order to establish a fixed allocation of production from each of the commingled zones. Upon approval by the Division's Artesia District Office, the applicant shall submit the allocation formula to the Santa Fe Office of the Division.

REMARKS: The operator shall notify the Artesia District Office of the Division upon implementation of the commingling process.

Pursuant to Rule 303.C.(2), the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 22nd day of September, 2000.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

LORI WROTENBERY

Director

SEAL

LW/DRC

cc: Oil Conservation Division - Artesia

Bureau of Land Management-Carlsbad

OIL CUNSERVATION DIVISION

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Unerator Po	troleus	n Cosp	South a	valo	AUA C			•
Location of Well	Unit D	Section 23	Town	ship	Range 26	1	dy	
Drilling Contractor N	Α	•	Typ R	e of i	Equipment 소			
APPROVED CASING PROGRAM **Size of Hole Size of Casing Weight per Ft New or Used Depth Sacks Comen:								
Size of Hole	Size	of Casing	Weight per F	Nei	v or Used	Depth	Sacks Co.	meni
171/2	133	8	48#			600	500 Su	1rf
12/4	\times 85	8	24#	<u> </u>		2200'	1200 Si	425
7 1/8	51	2	17#		·		400 TO)C-
Casing Data:						•	81	00'
Surface joints of inch # Grade								
	•		ed) (Rejecta					
Inspected by date								
nenting Pro	gram							
Size of hole 12'14 Size of Casing 45/6 Sacks coment required								
Type of Shoe usedFloat collar usedBtm 3 jts welded								
TD of hole 2150 Set 2152 East of 45/5Inch = Grade								
New-used csg. @ with 200 sacks near cement around shoe								
+ 200/750sax CLASS H /35:65:6 additives Gilsonite CRIOPLAKE								
Plug down @(AM) (PM) DateNo. of Sacks								
Cement circulated No. of Sacks Cemented by BJ. SERVICES "Witnessed by								
Temp. Survey	ran @	(AM) (PM) Date		top cem	ent @		
Casing test @		(AM) (PM) Date		•			
lethod Used			Witn	esseii	by			
hecked for si	ut off	(AM)	(PM) Date					
ethod used			Witn	esseci	by			
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