Submit To Appropriat State Lease - 6 copies Fee Lease - 5 copies	e District Office	istrict Office State of New Mexico Energy, Minerals and Natural Resources				-		Rev	Form C-105 ised March 25, 1999		
District I 1625 N. French Dr., H District II 811 South First, Artes		Oil Conservation Division					WELL API 1 30-015-31 5. Indicate 1	001		CISP BLM	
District III 1000 Rio Brazos Rd.,	Aztec, NM 87410			Fe, NM 875				S. mulcate I STAT	••	FEE	X MAM
District IV	., Santa Fe, NM 87505							State Oil & (Gas Lease	No.	
WELL CO	OMPLETION	OR RECON	MPLETION	REPORT	AND	LOG	5. 	(사망이 11년 사망) (사망) - 사망	Martha an 25		
la. Type of Well: OIL WEI	.L 🔲 GAS WELL		OTHER_					7. Lease Nam	ne or Unit Ag	reement	Name
b. Type of Compl	etion:							South	Avalon /	AUA C	Com
NEW WELL X	WORK			IFF. SVR. X	OTHER						
	eum Corpor	ation					1	8. Well No. #1			
3. Address of Opera	^h St., Artesia	NM 8821	Ο.				9	. Pool name Burton F	or Wildcat	ow.	
	JI., Ancia	, 1111 0021						Bonon			
4. Well Location Unit Letter	D : 660	Feet From TI	he North	Line and	6	60	Fee	t From The	West		Line
Section	23	Township	21 S		Range	26E	1.00	NMPM	Eddy		County
10. Date Spudded	11. Date T.D. Read		ite Compl. (Read)F&	RKB, RT, GR,		4. Elev.	Casinghead
RH - 7/5/00 RT - 7/7/00	8/6/00		9/25/0					15' GR			
15. Total Depth	16. Plug Ba	ck T.D	17. If Multiple C Zones?	ompl. How M:	any	18. Interval Drilled By	ls 	Rotary Tools	ļ	Cable T	ools
11,300'	11,	238'				-		40-11,	300'		
-	val(s), of this compl		om, Name		J). Was Direc		
11,011 – 11,0 21. Type Electric ar		₩	• •					22. Was Well	Cored	N	0
	aterolog, Sor	nic						No	corcu		
23.		CASIN	G RECORD		¥		ll)	·			
CASING SIZE	20"	T LB./FT.	DEPTH S	40'	HOL	E SIZE	6"	CEMENTING			MOUNT PULLED
13-3		48#		17-1/2"		800 sxs + Ready r		_			
	5/8"	36#		595' 2150'		12-1/		1530) sxs, circ	:	
	7"	26-29#		1,300'		8-3/			1525 sx		
24. SIZE	ТОР	BOTTOM	LINER RECO		SCREEN		25. SIZ		JBING REG		PACKER SET
312L	101	BOTTOM	JACIN	CEMENT	JUNE			7/8" 10,92			10,929'
								10			
26. Perforation re 11,011-11,013'	cord (interval, size, 18 holes						FRA	ACTURE, CEN			
11,011-11,013 18 holes			.38" holes .38" holes		DEPTH INTERVAL		AMOUNT AND KIND		MATERIAL USED		
11,086-11,089'	24 holes	.38" h	oles								
28	· · · · · · · · · · · · · · · · · · ·				UCTIC						
Date First Production 9/27/00		Production Metho	Fle	owing		type pump)		Well Status	Pro	duci	
Date of Test 10/2/00	Hours Tested 24	Choke Size 3/8 "	Prod'n F Test Peri		Oil - Bbl Ga		Gas	- MCF 2079	Water - Bt		Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 2- Hour Rate	4- Oil - Bbl		Gas -	MCF	,	Water - Bbl.	Oii G	ravity - 🏾	API - (Corr.)
900#	Packer			2		2079		2			
29. Disposition of (Jas (Sold, used for f	uel, vented, etc.)	Sold					1	Test Witness Wallace	-	
30. List Attachmen	ts		3010						Wanaca	- Diali	
Deviation Su	urvey &I Log	S						·			
<u> 31 Thereby certi</u>	y that the informa	uion shown on	noth sides of th	us jorm as ir	ue an a c	omplete to	the	best of my no	wtedge ind	ellef	
i Simonino Zi		2	Printed Name Su :	san Jerp	ún			ineorina T	ach	Dara	August 31, 2001 .
Signature	<u>All in all in a</u>		.vanie 30 :				пġ	ineering T	<u>еч</u> н.	Jate .	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	n New Mexico	Northweste	m New Mexico
. Anhy		T. Ojo Alamo	T. Penn. "B"
. Salt		T. Kirtland-Fruitland	T. Penn. "C"
. Salt	T. Atoka9974'	T. Pictured Cliffs	T. Penn. "D"
. Yates	T. Miss	T. Cliff House	T. Leadville
. 7 Rivers	T. Devonian	T. Menefee	T. Madison
. Queen	T. Silurian	T. Point Lookout	T. Elbert
. Grayburg	T. Montoya	T. Mancos	T. McCracken
. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
. Glorieta	Т. МсКее	Base Greenhorn	T. Granite
. Paddock	T. Ellenburger	T. Dakota	T
. Blinebry	T. Gr. Wash	T. Morrison	T.
. Tubb	T. Delaware Sand <u>2122'</u>	T.Todilto	Т
. Drinkard	T. Bone Springs4410'	T. Entrada	Τ.
. Abo	T. Yeso	T. Wingate	Т.
. Wolfcamp <u>8428</u> '	T.Ordovician_	T. Chinle	Т.
. Penn Clastics	<u>T. Morrow</u> 10,720	T. Permian	Τ.
. Cisco	T. Lower Morrow 10,988'	T. Penn "A"	Т.

OIL OR	GAS SANDS
OR	ZONES

No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORTANT	WATER SANDS		
Include data on rate of water in	flow and elevation to which wate	r rose in hole.		
	to			
No. 2, from	to	feet		
No. 3, from	to	feet		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
1							
					1	7 	