

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-31003

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-3576

7. Lease Name or Unit Agreement Name
Aviette ALK State Com

8. Well No.
2

9. Pool name or Wildcat
Burton Flat Morrow

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3248' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter 0 : 860 Feet From The South Line and 1980 Feet From The East Line
Section 17 Township 21S Range 27E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3248' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: Intermediate casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 2690'. Reached TD at 12:00 PM 5-23-2000. Ran 60 joints of 9-5/8" 36# J-55 (2694.91') of casing set at 2690'. Regular guide shoe set at 2690'. Float collar set at 2645'. Cemented with 200 sacks "H", 10% A-10B, 1% CaCl₂, 1/4#/sack celloflake and 10#/sack gilsonite (2.04, weight 12.5). Tailed in with 200 sacks "C" and 2% CaCl₂ (yield 1.34, weight 14.8). PD 9:45 PM 5-30-2000. Bumped plug to 968 psi, OK. Cement did not circulate. WOC 4-3/4 hours. Ran Temperature Survey and found top of cement at 200'. Ran 1". Tagged cement at 210'. Spotted 65 sacks "C" with 4% CaCl₂. PD 5:15 AM 5-24-2000. Circulated 5 sacks to pit. WOC. Nippled up and tested to 5000# for 30 minutes, OK. Drilled out at 2:45 AM 5-26-2000. WOC 53 hours. Reduced hole to 8-3/4". Resumed drilling. NOTE: Notified Mike Stubblefield w/OCD-Artesia of cementing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Sept. 20, 2000
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-147

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE NOV 03 2000

CONDITIONS OF APPROVAL, IF ANY: