

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.

30-015-31003

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

V-3576

7. Lease Name or Unit Agreement Name:

Aviette ALK State Com

7. Well No.

#2

8. Pool name or Wildcat

Burton Flat Morrow

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 S. 4th Street Artesia, NM 88210

4. Well Location

Unit Letter **O** : **860** feet from the **South** line and **1980** feet from the **East** line

Section **17** Township **21S** Range **27E** NMPM **Eddy** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3922' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Perforate, acidize, squeeze ☒

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

11/29/00 - TIH with 5-1/2" cement retainer set at 11,470'. Squeeze casing perfs with 150 sxs Class H + .4% fluid loss. Tailed in with 100 sxs H. Squeeze perfs to 2100#.

12/1/00 - Perforate Morrow 11,448-11,451' with 24 holes, .41" holes.

12/2/00 - Pump 3 bbls 7.5% Morrow acid, 10,000 SCF N2 pad, and 1000 gals 7.5% Morrow acid with 1000 SCF N2 per bbl.

12/6/00 - Rig down and move all equipment. Turn well to production.

2/28/01 - MI and RU pulling unit.

3/1/01 - Set CIBP at 11,435'.

Perforate Morrow 11,306-11,309', 24 holes, 11,328-11,330', 18 holes, 11,334-11,336', 18 holes, 11,359-11,361', 18 holes, 11,392-11,398', 42 holes and 11,410-11,414', 30 holes, .42" holes.

3/2/01 - Spot 6 bbls 7.5% Morrow acid across perfs 11,306-11,414'.

3/5/01 - Acidize perfs 11,306-11,414' with 2500 gals 7.5% Morrow acid + 1000 SCF N2 per bbl.

See Attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Susan Herpin* TITLE **Engineering Technician** DATE September 20, 2001

Type or print name **Susan Herpin**

Telephone No. **505-748-1471**

(This space for State use)

**ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR**

APPROVED BY

DATE

Conditions of approval, if any:

OCT 03 2001

Yates Petroleum Corporation
Aviette ALK State Com #2
API 30-015-31003
Section 17 T21S R27E
Eddy County, NM

Describe proposed or completed operations. Continued

3/7/01 – Set CIBP at 11,270’.

Perforate Morrow 11,190-11,210’, 21 holes, .42” holes. Spot 6 bbls 15% IC HCL across perms.

3/9/01 – Acidize with 2000 gals 15% IC HCL + 1000 SCF N2 per bbl.

3/13/01 – Set CIBP at 11,150’. Cap with cement.

Perforate Strawn 10,332-10,336’, 5 holes, 10,342-10,346’, 5 holes, 10,386-10,389’, 4 holes, 10,397-10,403’, 7 holes, 10,417-10,422’, 6 holes and 10,433-10,440’, 8 holes, .42” holes.

3/14/01 – Spot 3 bbls 15% IC HCL at 10,440’. Straddle perms 10,386-10,440’. Acidize. Communicated. Pulled packer up to straddle all perms 10,332-10,440’ and acidized with a total of 3500 gals 15% IC HCL.

3/19/01 – Perforate Strawn 10,220-10,223’, 18 holes, .42” holes.

3/20/01 – Acidize perms 10,220-10,223’ with 1000 gals 7.5% Morrow acid.

3/27/01 – Rig down and move out all equipment. Turn well to production.