

Submit To: Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 South First, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-105  
 Revised March 25, 1999

WELL API NO.  
**30-015-31003**

5. Indicate Type of Lease

STATE  FEE

State Oil & Gas Lease No.

**V-3576**

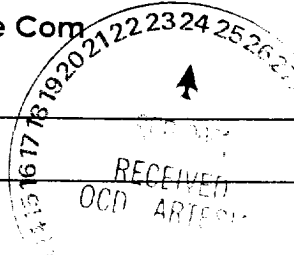
CIST  
 BLM  
 By me  
 SK 2nd

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
 b. Type of Completion:  
 NEW WORK PLUG DIFF.  
 WELL  OVER  DEEPEN  BACK  RESVR.  OTHER Re-enter

7. Lease Name or Unit Agreement Name

**Aviette ALK State Com**



2. Name of Operator  
**Yates Petroleum Corporation**

8. Well No.

**#2**

3. Address of Operator  
**105 South 4th St., Artesia, NM 88210**

9. Pool name or Wildcat

**Burton Flat Strawn**

4. Well Location  
 Unit Letter O : 860 Feet From The South Line and 1980 Feet From The East Line  
 Section 17 Township 21S Range 27E NMPM Eddy County

10. Date Spudded **RH - 5/15/00** 11. Date T.D. Reached **6/30/00** 12. Date Compl. (Ready to Prod.) **3/27/01** 13. Elevations (DF& RKB, RT, GR, etc.) **3248' GR** 14. Elev. Casinghead

15. Total Depth **11,700'** 16. Plug Back T.D. **11,150'** 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By **40-11,700'** Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name **10,220 - 10,440' Strawn** 20. Was Directional Survey Made **No**

21. Type Electric and Other Logs Run **CNL/LDC, Laterolog, Sonic** 22. Was Well Cored **No**

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Cement to surface	
13-3/8"	48#	594'	17-1/2"	595 sxs circ	
9-5/8"	36#	2690'	12-1/4"	1064 sxs + readymix	
5-1/2"	17#	11,700'	8-3/4"	2,450 sxs	

24. LINER RECORD 25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	10,142'	10,148'

26. Perforation record (interval, size, and number) **See Attached**  
 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
**See Attached**

28. PRODUCTION

Date First Production <b>9/6/00</b>	Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>Flowing</b>	Well Status ( <i>Prod. or Shut-in</i> ) <b>Producing</b>					
Date of Test <b>4/2/01</b>	Hours Tested <b>24</b>	Choke Size <b>24/64"</b>	Prod'n For Test Period	Oil - Bbl <b>2</b>	Gas - MCF <b>331</b>	Water - Bbl. <b>9</b>	Gas - Oil Ratio
Flow Tubing Press. <b>800#</b>	Casing Pressure <b>Packer</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>2</b>	Gas - MCF <b>331</b>	Water - Bbl. <b>9</b>	Oil Gravity - API - ( <i>Corr.</i> )	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **Sold** Test Witnessed By **Wallace Blaine**

30. List Attachments  
**Deviation Survey & Logs**

31. *Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief*

Signature Printed Name **Susan Herpin** Title **Engineering Tech.** Date **September 20, 2001**

