District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104
Revised July 28, 2000
Submit Cappropriate District Office
5 Copies

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and	Address					² OGRID Numbe				
Yates Petroleum Corporation							025575			
105 South For Artesia NM 8		t				³ Reason for Filing Code/ Effective Date NW				
30-015-31003 Burton Flat Strawn					I	6 Pool Code 73280 73360				
Property Code 25437			A	* Property			9 Well Number #2			
Ul or lot no. Sect O 1'	ion Towns	· -	Lot Idn	Feet from the 880	North/South Line South	Feet from the 1980	East/West line East	County Eddy		
II Bottom Ho			Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
Lse Code S	oducing Method	Code 14 Gas	Connection Date 9-6-00	¹⁵ C-129 Po	ermit Number	¹⁶ C-129 Effective Da	C-129 Effective Date 17 C-129 Expiration Date			
. Oil and	Gas Transp	orters	A							
Transporter OGRID 19 Transporter Name & Address		20	²⁰ POD ²¹ O/G			²² POD ULSTR Location and Description				
P. O. Di		Refining Co, Frawer 159 Fram 88210		282	26999 O Unit (– Section 17			
		<u> </u>		282	7000	G Unit O – S		- Section 17 T21S-R27E		
		outh Fourth a, NM 8821		<u>.</u>						
009171		Gas Corpora Penbrook	ation 🙌	281	2216	G Unit F	- Section 17	T21S R27E		
		a, TX 79762								
				2.1				3.19		
/ Produced Wa	tor		···-					BECCON .		
/. Produced Water POD 24 POD ULSTR Location and Description					 		(美 000 687)			
827001		Unit O – Se	ection 17 T21	S-R27E						
Well Completi		²⁶ Ready Date	2	7 TD	^{2K} PBTD	²⁹ Perfora	itions	³⁰ DHC, MC		
AH – 5/15/00 AT – 5/17/00	/00			,700°	11,150'		10,220-10,440'			
31 Hole Size			32 Casing & Tubing Size		¹³ Depth Set		34 Sacks Cement			
Hole S	ize	32 (Casing & Tubing Siz	<u> </u>	33 Denth	Set		34 Sacks Cement		
26"		32 (Casing & Tubing Siz	ze	40'		Cer	34 Sacks Cement nent to surface		
26" 17-1/2	2"	32 (20" 13-3/8"	e	40° 594		Cer	nent to surface 595 sxs circ		
26" 17-1/2 12-1/4	2" 4"	32 (20" 13-3/8" 9-5/8"	e	40° 594° 2690	,	Cer	ment to surface 595 sxs circ s + ready mix, circ		
26" 17-1/2	2" 4"	33 (20" 13-3/8"	e	40° 594	,	Cer	nent to surface 595 sxs circ		
26" 17-1/2 12-1/4 8-3/4	2"	33 (20" 13-3/8" 9-5/8" 5-1/2"	re .	40° 594 2690 11,70	,	Cer	ment to surface 595 sxs circ s + ready mix, circ		
26" 17-1/2 12-1/4 8-3/4	2" 4" "	Gas Delivery Date 9/6/00	20" 13-3/8" 9-5/8" 5-1/2" 2-7/8"	est Date	40° 594° 2690 11,70 10,14	0, 0, 2, gth 3	Cer 1064 sx Tog. Pressure	ment to surface 595 sxs circ s + ready mix, circ 2,450 sxs		
26" 17-1/2 12-1/4 8-3/4 L. Well Test D 35 Date New Oil 9/6/00 41 Choke Size 24/64"	2" 4" " Data	Gas Delivery Date 9/6/00 42 Oil 2	20" 13-3/8" 9-5/8" 5-1/2" 2-7/8" 37 T 4/	est Date //2/01 Water 9	40° 594° 2690 11,70 10,14	0, 0, 2, gth 3	1064 sx	ment to surface 595 sxs circ s + ready mix, circ 2,450 sxs		
26" 17-1/2 12-1/4 8-3/4 I. Well Test D 35 Date New Oil 9/6/00 41 Choke Size 24/64" I hereby certify that ad that the informatic elief.	2" 4" " Data 36 the rules of the	Gas Delivery Date 9/6/00 2 Oil 2 2 Oil Conservation	20" 13-3/8" 9-5/8" 5-1/2" 2-7/8" 37 T 4/ 43 Division have been 6	est Date /2/01 Water 9 complied with	40° 594° 2690 11,70 10,14 38 Test Len 24 hrs 44 Gas 331	gth 3.	Tog. Pressure 800# 45 AOF	40 Csg. Pressure Packer 40 Test Method Flowing DIVISION BY TIM W. GUM		
26" 17-1/2 12-1/4 8-3/4 I. Well Test D 35 Date New Oil 9/6/00 41 Choke Size 24/64" 1 hereby certify that and that the information clief. ignature:	the rules of the ngiven above	Gas Delivery Date 9/6/00 2 Oil 2 2 Oil Conservation	20" 13-3/8" 9-5/8" 5-1/2" 2-7/8" 37 T 4/ 43 Division have been 6	est Date /2/01 Water 9 complied with	40° 594° 2690 11,70 10,14 38 Test Len 24 hrs 4 Gas 331	gth 3.	Tog. Pressure 800# 45 AOF VATION D AL SIGNED	40 Csg. Pressure Packer 40 Test Method Flowing DIVISION BY TIM W. GUM		
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