

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Conservation Division
511 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

CISF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. 2834 NM 103796			
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBES NAME			
2. NAME OF OPERATOR OXY USA WTP Limited Partnership		7. UNIT AGREEMENT NAME			
3. ADDRESS AND TELEPHONE NO. P.O. Box 50250 Midland, TX 79710-0250 915-685-5717		8. FARM OR LEASE NAME, WELL NO. OXY STL Federal #1			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1070 FNL 910 FEL NENE (A) At top prod. interval reported below At total depth		9. API WELL NO. 30-015-31021			
14. PERMIT NO. DATE ISSUED 3/16/00		10. FIELD AND POOL, OR WILDCAT Hudsp. Carlsbad Morrow, East			
15. DATE SPUDDED 3/23/00		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 27 T21S R27E			
16. DATE T.D. REACHED 5/6/00		12. COUNTY OR PARISH			
17. DATE COMPL. (Ready to prod.) 6/30/00		13. STATE			
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 3203'		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 11996'		21. PLUG, BACK T.D., MD & TVD			
22. IF MULTIPLE COMPL., HOW MANY *		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * 11431-11516' Morrow		25. WAS DIRECTIONAL SURVEY MADE NO			
26. TYPE ELECTRIC AND OTHER LOGS RUN CZOL/CWL/DL/MUL/GRL		27. WAS WELL CORRED NO			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H40	48#	611'	17 1/2"	500 SX - Circulated	N/A
9 5/8" K55	36#	2745'	12 1/4"	1125 SX - Circulated	N/A
5 1/2" N80-P10	17#	11995'	8 3/4"	955 SX - TO C @ 8246'	N/A
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT *	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 7/8"	11530'	11326'			
31. PERFORATION RECORD (Interval, size and number) 2 SPF @ 11431-11516', Total 170 holes					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
11431-11516'		1500 gal Nitric acid			
" "		5000 gal TOG Foam Frac w/			
		40000# 20/40 sand			
33. PRODUCTION					
DATE FIRST PRODUCTION 6/30/00		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 1/24/01	HOURS TESTED 24	CHOKE SIZE 12/64	PROD'N. FOR TEST PERIOD	OIL—BSL. 3	GAS—MCF. 732
FLOW. TUBING PRESS. 572	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL. 3	GAS—MCF. 732	WATER—BSL. 0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold					
35. LIST OF ATTACHMENTS 3160-5, Dev. Sur., Logs (2 complete sets) (ORIG. SGD) DAVID R. GLASS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED David Stewart TITLE Regulatory Analyst DATE 2/12/01					

*(See Instructions and Spaces for Additional Data on Reverse Side)

GEOLOGIC MARKERS

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
					Delaware Sand	2388'	
					Bone Springs	5270'	
					Wolfcamp	8830'	
					Canyon	9852'	
					Strawn	10220'	
					Atoka	10790'	
					Morrison	11248'	

RECEIVED
FEB 14 2001
BLM
ROSWELL, NM

RECEIVED
FEB 14 2001
BLM
ROSSELL, NM