

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. <b>30-015-31048</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>NORTH INDIAN BASIN UNIT</b>
8. Well No. <b>36</b>
9. Pool name or Wildcat <b>INDIAN BASIN UPPER PENN</b>
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>3993 G.L.</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator <input checked="" type="checkbox"/> <b>Marathon Oil Company</b>
3. Address of Operator <b>P.O. Box 552 Midland, TX 79702</b>
4. Well Location Unit Letter <b>F</b> : <b>2210'</b> Feet From The <b>FNL</b> Line and <b>1650'</b> Feet From The <b>FWL</b> Line Section <b>16</b> Township <b>25 21</b> Range <b>23E</b> NMPM <b>EDDY</b> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>3993 G.L.</b>

11.

**Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data**  
**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHMENT TO FORM C-103



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Jerry Fletcher* TITLE DRILLING ENGINEER TECH DATE 5-18-00

TYPE OR PRINT NAME JERRY FLETCHER TELEPHONE NO. 915-687-8357

(This space for State Use)

APPROVED BY *Jim W. Green* TITLE District Supervisor DATE JUN 08 2000

CONDITIONS OF APPROVAL, IF ANY:

NORTH INDIAN BASIN # 36

2210' FNL & 1650' FWL  
SEC. 16, T-23-S,R-23-E  
EDDY CO. N.M.

DRILLED AND SET 40' OF 16" CONDUCTOR PIPE, CEMENT TO SURFACE W/ REDI-MIX..  
MIRU MCVAY RIG # 4 , SPUDDED W/ 14-3/4" BIT @ 9:30 AM, DRILLED F/ 40' TO 1215', RAN 27-  
JTS. 9-5/8" 36# CSG. HALIBURTON CMT W/ LEAD ONE 100 SKS P.P. CMT. (SCAVENGER) W/  
10# /SK DIAMOND SEAL , LEAD TWO, 100 SKS. P.P. THIX-SET W/ 1.0% THIX SET COMP A ,  
.25% THIX SET COMP B , LEAD THREE, 485 SKS, HALAD P.P. W/ 2% CACL2, 5# /SK  
FLOCELE;5# /SK GILSONITE. TAILED W/ 200 SKS. P.P.CMT. W/ 2% CACL2. PLUG DOWN @  
1400 HRS. T.T. 4/13/00. CIRC. 275 SKS TO SURFACE. WOC 10.5 HRS.  
PRESSURE TEST CSG. TO 1500 #, DRILL CMT AND FLOAT COLLAR TO 1205'. DRILL 8-3/4"  
HOLE FROM 1215'TO 8102'. T.D. @ 12:15 HRS. 4-25-00

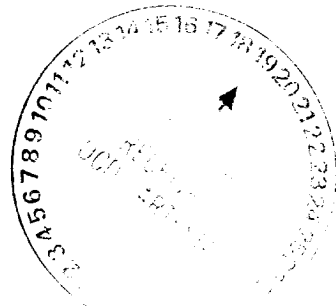
RIG UP CSG. CREW, RAN FLOAT SHOE, 1-JT. 7" 26# CSG, FLOAT COLLAR, 56 JTS . 7" 26# D.V.  
TOOL, 23-JTS. 26#. 100 JTS. 7" 23 # AND 1-JT. 26#.

CIRC. HOLE CLEAN, PUMP 50,000 SCF OF N2, 20 BBLS OF NITROFIED WATER AHEAD OF 700  
SACKS OF PREMIUM CMT, W/ 350 SCF OF N2 (YIELD 1.44 @ 13-PPG) DISPLACE W/ 98 BBLS  
WATER AND 215 BBLS MUD. OPEN STAGE TOOL CIRC. 100 SKS.

CEMENT 2<sup>ND</sup> STAGE W/ 500 SKS. INTERFILL "C" W/ 1/4# FLOCELE, 3# GILSONITE, 2% HALAD  
322 ( YIELD 2.47 @ 11.9PPG,

TAILED W/ 100 SKS. PREMIUM PLUS NEAT @ 1.32 @ 14.8 PPG , CIRC. 100 SKS. TEST CSG. TO  
1500#

RELEASE RIG @ 12:00 NOON C.S.T. 3



RECEIVED  
MAY 08 2000  
BLM  
ROSWELL, NM