

6) Anticipated Testing, Logging and Coring

No drill stem tests are planned but tests could be run if determined necessary to evaluate the well.

Open Hole Logging Program:

DLL/MSFL/GR	T.D.-BSC
Den-Neu/Cal/PE/GR	T.D.-4,500'
Imaging Tool	T.D.-7,000'

Mud logging unit to be in service from 5,000' to T.D.

7) Expected Bottom Hole Pressure and Potential Hazards

Expected BHP = 1100 psi (per offset well information)

No abnormal temperatures or pressures are anticipated.

Potential H₂S in Upper Penn. An H₂S Drilling Operations Plan has been attached.

8) Additional Information

Anticipate starting operations on or before February 7, 2000