

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. LC067832C
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator Kerr-McGee Oil & Gas Onshore LLC		7. Unit or CA Agreement Name and No. WEST INDIAN BASIN UNIT #5
3. Address P.O. Box 809004 Dallas TX 75380-9004		8. Lease Name and Well No. 25284
3a. Phone No. (include area code) 972 715-4830		9. API Well No. 30-015-31079
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 680' FNL& 1690' FEL, UNIT 'B' SEC. 20, T 21S, R 23E		10. Field and Pool, or Exploratory INDIAN BASIN UPPER PENN
At top prod. interval reported below Same		11. Sec., T., R., M., or Block and Survey of Area SEC. 20, T 21S, R 23E
At total depth Same		12. County or Parish EDDY
		13. State TX
14. Date Spudded 8-7-00	15. Date T.D. Reached 8-25-00	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 9-21-00
17. Elevations (DF, RKB, RT, GL)* 4000' GR		

18. Total Depth: MD TVD	7700'	19. Plug Back T.D.: MD TVD	7612'	20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Schlumberger Platform Express Suite				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit)

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
18.5	16"	84#	Surface	40'					
14.75	9-5/8	36#	Surface	1325'	None	800 sx C & H		Surface	None
8-3/4	7"	23 & 26#	Surface	7700'	6983'	750 sx *		3620'	None
* 150	sx Super C	450	sx Poz	'C'	150 sx 'H'	Neat			

24. Tubing Record								
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8	7576'							
25. Producing Intervals				26. Perforation Record				
Formation	Top	Bottom		Perforated Interval	Size	No. Holes	Perf. Status	
A) Upper Penn	7326	7400		Upper Penn	4"	4 JSPE	Open	
B)								
C)								
D)								

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.		Amount and Type of Material
Depth Interval 7326 7400'		10,200 Gals 15% NEFEHCL

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
9-20-00	9-23-00	24	→	0	983	914			Submersible Lift
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
CISCO	7066				

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Beverly LakinTitle Sr. Proration AnalystSignature Beverly LakinDate 10-03-00