

0491

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
LC067832C

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
Other **Revised report, previous report incomplete*

6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
WEST INDIAN BASIN UNIT #5

2. Name of Operator
Kerr-McGee Oil & Gas Onshore LLC

8. Lease Name and Well No.
25284

3. Address P.O. Box 809004 Dallas TX 75380-9004
3a. Phone No. (include area code) 972 715-4830

9. API Well No.
30-015-31079

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface 680' FNL& 1690' FEL, UNIT 'B' SEC. 20, T 21S, R 23E

10. Field and Pool, or Exploratory
INDIAN BASIN UPPER PENN

At top prod. interval reported below Same

11. Sec., T., R., M., or Block and
Survey or Area SEC. 20, T 21S, R 23E

At total depth Same

12. County or Parish EDDY
13. State TX

14. Date Spudded 8-7-00
15. Date T.D. Reached 8-25-00
16. Date Completed D & A Ready to Prod. 9-21-00

17. Elevations (DF, RKB, RT, GL)*
4000' GR

18. Total Depth: MD 7700'
TVD
19. Plug Back T.D.: MD 7612'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Schlumberger Platform Express Suite

22. Was well cored? No Yes (Submit analysis)
Was DST run No Yes (Submit report)
Directional Survey? No Yes (Submit)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
18.5	16"	84#	Surface	40'					
14.75	9-5/8	36#	Surface	1325'	None	800 sx C & H		Surface	None
8-3/4	7"	23 & 26#	Surface	7700'	6983'	750 sx *		3620'	None
* 150	sx Super C, 450		sx Poz 'C',		150 sx 'H'	Neat			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8	7576'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Upper Penn	7251	7400	Upper Penn	4"	4 JSPF	Open
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
7251 - 7400'	10,200 Gals 15% NEFEHCL / 11-11-2000 acid job done in 8 stages as follows: #1 238 bbls w/16000 SCFM N2 1987 PSI TP. #2 357 bbls foamed acid 8.4 BPM 16000 SCFM N2 3523 PSI TP #3 238 bbls acid 2600 PSI TP @ 20 BPM #4 Start PAD & drop 200 biosealers in 51 bbl stage @ 888 PSI TP. #5 258 bbls foamed (see remarks)

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
9-20-00	9-23-00	24	→	0	983	914			Submersible Lift
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

ACCEPTED FOR RECORD
(Orig. SGD) DAVID R. GLASS
FEB 7 2001

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Cisco	7066				

32. Additional remarks (include plugging procedure):

PAD W/16000 SCFM N2 2270 PSI @ 8.4 BPM. #6 357 BBLs FOAMED ACID
 W/16040 SCFM N2 3321 PSI TP. #7 238 BBLs ACID 838 PSI TP @ 20.8 BPM
 #8 FOAMED FLUSH 338 BBLs 2752 PSI TP @ 8.4 BPM. ISIP 1708 PSI
 15 MIN 1161 PSI.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Beverly Lakin

Title PRORATION ANALYST

Signature *Beverly Lakin*

Date 01-31-01

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

