

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N. M. Oil Cons. Division

811 S. 1ST ST.  
ARTESIA, NM 88210-2834FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
Other

2. Name of Operator  
Kerr-McGee Oil & Gas Onshore LLC  
3. Address  
P.O. Box 809004 Dallas TX 75380-9004

4. Location of Well (Report location clearly and in accordance with Federal requirements)  
At surface 2185' FNL & 1650' FEL

At top prod. interval reported below

At total depth 2185' FNL & 1650' FEL

14. Date Spudded 04-25-00  
15. Date T.D. Reached 05-19-00  
16. Date Completed 06-07-00  
☐ D & A ☒ Ready to Prod.

18. Total Depth: MD TVD 7600'  
19. Plug Back T.D.: MD TVD  
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

: Compensated Z-Densilog, Comp. Neutron, GR Log

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.75	9-5/8 K55	36#	Surface	1340'		1250	363.3	Surface	-0-
8.75	7" K55	23 & 26	Surface	7517	6797	370	111	4930 CBL	-0-

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8		7317'						

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Upper Penn	7070	7270	Upper Penn	7070	7270	Open
B)						
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7070 - 7270	7000 Gal 15% HCL
7070 - 7270	40,000 Gal 15% Gelled HCL

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
06-08-00	06-21-00	24	→	0	560	553			Pumping
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→					Producing	

## 28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

5. Lease Serial No.  
NM 033647B

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.  
Bogle Flats Unit

8. Lease Name and Well No.  
Bogle Flats Unit #21

9. API Well No.  
30-015-31080 S1

10. Field and Pool, or Exploratory  
Indian Basin - Upper Penn

11. Sec., T., R., M., or Block and  
Survey or Area  
Sec. 17, T 22S, R 23E

12. County or Parish  
Eddy

13. State  
NM

17. Elevations (DF, RKB, RT, GL)\*  
4173' GL, 4190' DF

ACCEPTED FOR RECORD

JUL 17 2000

BLM

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

## 32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

- ☒ 1. Electrical/Mechanical Logs (1 full set req'd)   
 2. Geologic Report   
 3. DST Report   
 ☒ 4. Directional Survey  
 5. Sundry Notice for plugging and cement verification   
 6. Core Analysis   
 7. Other

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Beverly LakinTitle Proration AnalystSignature Beverly LakinDate 07-07-00