

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED *CJSK*
Budget Bureau No. 1004-013
Expires July 31, 1996

5. Lease Serial No.

NM92756

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or N

8. Well Name and No.

OXY Fig Newton

#1

Federal

9. API Well No.

30-015-31098

10. Field and Pool, or Exploratory Area

WC MORROW

11. County or Parish, State

EDDY

NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FNL 660 FWL SWNW(E) Sec 4 T20S R27E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

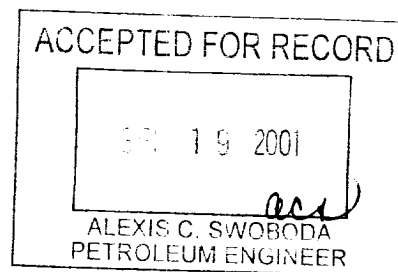
- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other COMPLETION |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 day following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

SEE OTHER SIDE



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

9/17/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

ATTACHMENT 3160-5
OXY USA WTP LIMITED PARTNERSHIP
OXY FIG NEWTON FEDERAL #1
SEC 4 T20S R27E
EDDY COUNTY, NM

MIRU PU 8/14/00, RUWL, RIH W/ CBL, TAG @ 10721', TOC @ 7113', RDWL. PUMP 300gal XYLENE & 500gal 15% NeFe HCl, DISPL W/ 3% KCL W/ CLAY STAB & BIOCIDES, TEST CSG TO 1500#, OK. RIH W/ TCP GUNS, BAKER REL M PKR (10075') & 2-3/8" TBG, NDBOP, NU TREE. DROP BAR & PERF MORROW W/ 4SPF @ 10320-330, 10356-366, 10390-394', TOTAL 108 HOLES, WATCH WELL FOR 2hrs, NO SHOW OF GAS OR BLOW ON TUBING. SWAB 8BW IN 7hrs, HAD SLIGHT SHOW OF GAS. SITP-200#, POOH, RIH & SHIFT OFF GUNS, CHASE TO 10500'. SWAB 4BW IN 6hrs, W/ SLIGHT SHOW GAS. 96hrSITP-900#, OPEN WELL TO PIT, BLED TO 0# IN 1hr. SWAB & REC 26BW & OBO W/ SLIGHT SHOW OF GAS IN 10hrs. SITP-900#, OPEN WELL TO PIT, BLED TO 0# IN 1hr. SWAB & REC 12BW & OBO W/ SLIGHT SHOW OF GAS IN 6hrs, RIH W/ BHP BOMBS, RDPU 8/23/00.

MIRU PU 9/7/00, SITP-3000#, OPEN WELL TO PIT, WELL DIED IN 1hr. NDWH, NUBOP, REL PKR, POOH. RIH W/ CIBP & SET @ 10300', DUMP 5sx CMT ON PLUG, PBTD-10265'. RIH & PERF @ 2SPF @ 8020-8040', TOTAL 42 HOLES, SLIGHT BLOW AFTER PERFINING. RIH W/ BAKER REL PKR (7932') & 2-3/8" TBG. NDBOP, NUWH, SWAB 15BW IN 1hr AND WELL KICKED OFF FLWG, REC 8BO, 30BW IN 5hrs, FFTP-600# ON 24/64CHK. RIH W/ BHP BOMBS, SI 72hrs. RIH, POOH W/ BOMBS, OPEN WELL THRU TEST SEPR ON 12/64CHK, REC 25BO 27BW IN 18hrs, FFTP-20#, OPEN CHK. RIH W/ SWAB, REC 1BO, 1BW IN 4hrs, HAD CONSTANT 10# W/ 8' FLARE. SITP-300#, BLED PRES IN 1/2hr. ACIDIZE PERFS 8020-8040' W/ 4000gal 15% NeFe HCl ACID W/ 30% METHANOL & 1000scf N2, MAXP-3838#, ISIP-1700#. OPEN WELL TO PIT, REC TRACE OIL & 95BW IN 11hrs & WELL DIED, RDPU 9/13/00, SI PENDING ENGR EVALUATION.

MIRU PU 11/22/00, SITP-1200#, OPEN WELL TO PIT, WELL BLED DOWN TO 400# IN 4hrs, NDWH, NUBOP, REL PKR, POOH. PERF 2SPF @ 8528-32, 8556-63' TOTAL 26 HOLES. RIH W/ PKR (8446') & 2-3/8" TBG, NDBOP, NUWH. SWAB 19BW IN 2HRS W/ NO SHOW OF GAS. SITP-0#, SWAB 16BW IN 11hrs W/ SLIGHT SHOW OF GAS. SITP-75#, OPEN WELL TO PIT, WELL BLED DOWN IN 5min, SWAB 1 BW IN 7hrs. ACIDIZE W/ 1500gal 15% HCl ACID W/ 1000SCF N2, MAXP-8700#, ISIP-4000#. SITP-1250#, OPEN WELL TO PIT ON 14/64CHK, REC 17BW IN 2hrs, FFTP-150# ON OPEN CHK. SITP-275#, OPEN WELL TO PIT ON 12/64CHK, BLED DOWN TO 0# IN 1hr, SWAB 176BW IN 10hrs, NO SHOW OF GAS. SITP-25# OPEN WELL TO PIT, SWAB 64BW IN 4hrs, NO SHOW OF GAS, RDPU 11/29/00, SI PENDING ENGR EVALUATION.

RECEIVED
10-01-01 10:00:00
10-01-01 10:00:00