

UNIT STATES
DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See o. in-
structions on
reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM92756

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

OXY Fig Newton #1
Federal

9. API WELL NO.

30-015-31098

10. FIELD AND POOL, OR WILDCAT

WC Morrow

11. SEC., T., R., M., OR BLK
AND SURVEY OR AREA

Sec 4 T20S R27E

12. COUNTY OR
PARISH

Eddy

13. STATE

NM

19. ELEV. CASINGHEAD

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☐DRY ☒

Other

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☐

Other

2. NAME OF OPERATOR

OXY USA WTP Limited Partnership

3. ADDRESS AND TELEPHONE NO.

P.O. Box 50250 Midland, TX 79710-0250

915-685-5717

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1980 FNL 660 FWL SWNW(E)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

4/18/00

15. DATE SPUDDED

5/20/00

16. DATE T.D. REACHED

6/22/00

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3394'

20. TOTAL DEPTH, MD & TVD

10765'

21. PLUG. BACK T.D., MD & TVD

10265'

22. IF MULTIPLE COMPL.
HOW MANY*

N/A

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

8528-8563'-Cisco 8020-8040'-Wolfcamp

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/MLL/CZDL/CNL/GRL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8" H40	48#	404'	17-1/2"	360ex-circulate	N/A
9-5/8" K55	36#	3018'	12-1/4"	1150ex-circulate	N/A
5-1/2" N80-P110	17#	10765'	8-3/4"	830ex - CBL-7113''	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
8446'					2-3/8"	8446'

31. PERFORATION RECORD (Interval, size and number)

4SPF@10320-330,10356-366,10390-394'Tot 108 holes

2SPF @ 8020-8040' Tot 42 holes

2SPF @ 8528-32, 8556-63' Tot 26 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8020-8040'	4000q15% HCl acid w/ 30%meth+N2
8528-8563'	1500q15% HCl acid w/ N2

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
						SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS - OIL RATIO
				ACCEPTED FOR RECORD			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

3160-5, Dev. Svy. Logs (2sets)

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Sr. Regulatory Analyst

DATE

9/17/01

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
RECEIVED 2004 SEP 16 17:10:00 U.S. GOVERNMENT PRINTING OFFICE: 1992-774-672				Wolfcamp	8000'	
				Cisco	8349'	
				Strawn	9548'	
				Atoka	9730'	
				Morrow	10104'	