Form 3160-5 (November 1994)	B SUNDR Do not use th	UNITED STATES PARTM OF THE IN UREAU OF LAND MANAG Y NOTICES AND REPOR is form for proposals to I. Use Form 3160-3 (APL	TTERIOR 811 GEMENT 811 TS ON WELLS TO o drill or reenter a	a <i>t</i>	OMB No. 1004-0135 Expires July 31, 1996
	BMIT IN TRIPL	ICATE – Other instr	uctions on revei	rse side	7. If Unit or CA/Agreement, Name and/or No.
Type of Well Oil Well Oil Well Name of Opera Bonneville Fue		Other		.	8. Well Name and No. Avalon 1 Federal #2 9. API Well No.
4. Location of We	ell(Footage, Sec., T., I	enver CO 80290 R., M., or Survey Description) 21S, R26E NMPM	3b. Phone No. (include 303 863-1555 05		30 015 31104 10. Field and Pool, or Exploratory Area Foster Draw Delaware Gas 11. County or Parish, State Eddy County, NM
12. CHECK APP TYPE OF SUI	ROPRIATE BOX(ES) TO INDICATE NATUR	E OF NOTICE, REPO	RT, OR OTHER D	ATA
 Notice of Inter Subsequent Re Final Abandor 	nt eport nment Notice	TYPE OF ACTION Acidize Alter Casing Casing Repair Change Plans Convert to Injection	 Deepen Fracture Treat New Construction Plug and Abandon Plug Back 	Reclamation Recomplete Temporarily Water Dispos	Abandon sal
Following complete	under which the work ion of the involved on	will be performed or provide the	Bond Na on file with BL.	M/BIA. Required subs	osed work and approximate duration thereof. I depths of all pertinent markers and zones. equent reports shall be filed within 30 days interval, a Form 3160-4 shall be filed once have been completed, and the operator has

Spud well 6/24/2000. Drill 17 1/2" hole to 714'. RU & ran 16 jts 13 3/8" 54.5# J-55 casing & set at 714' KB. Cemented surface casing w/150 sx Thix-set & 310 sx 35:65 Poz w/ .5# sx cello flake & 1% cc. Drill out & ahead 12 1/4" hole to 1800'. RU & ran 40 jts 9 5/8" 36# J-55 casing landed @ 1800'. Cement intermediate casing with 200 sx Thix-set followed by 325 sx 50:50 Poz w/ .5#/sx cello flake, 10#/sx gilsonite & 2% cc. Did not circ cement to surface. Did 1" remedial cement job, cementing 9 5/8" x 12 1/4" annulus in 8 stages: @ 1480' 100 sx; @ 1465' 25 sx; @ 1394' 50 sx; @ 1301' 50 sx; @ 1175' 50 sx; @ 1095' 50 sx; @ 1000' 125sx; @ 735' 103 sx. Circ 10 sx to pit. WOC. Drilled out with directional hole to TD of 4276', TVD of 3862'. RU & ran 99 jts 4 1/2" 11.6# J-55 csg, landed @ 4276'. Cemented production string with100 sx Modified 'C' (35:65:5) with 1% cc, 5#/sx gilsonite & 1/4#/sx FC, followed by 600 sx Modified 'C' (15:61:11) with .4% CD32, .4% FL52, 5% salt, 1% cc & 5#/sx gilsonite. PD 7/14/2000, Rig released 7/14/00.

14. Name (Printed/Typed) D. Maly Signature Maly	Title	Engineering Technician	
	Date	July 27, 2000	
THIS SPACE FOR FEDERAL OR STATE USI			an anger barre i
Approved by	Title	Date	n 19 an Star (1999) - Star (1997) - Star (1997) Henry Constant (1997) - Star (1997) - Star Henry Constant (1997) - Star
Conditions of approval, if any, are attached. Approval of this notice does n certificathat the applicant holds legal or equitable title to those rights in the which would entitle the applicant to conduct operations thereon.	subject lease		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly a fraudulent statements or representations as to any matter within its jurisdic	nd willfully to make to any departn tio	nent or agency of the United States any false, fict	itious or
(Instructions on reverse)			
	PUR RECORD		