

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Conservation Division
101 S. 1st Street
Artesia, NM 88210-2832

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

1b. TYPE OF WELL

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Bonneville Fuels Corporation

3. ADDRESS AND TELEPHONE NO.

1700 Broadway, Suite 1150, Denver, CO 80290 (303) 863-1555 ext 215

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface 2686' FSL, 1999' FEL

At top prod. Interval reported below 1685 FSL, 1697' FEL

At total depth

1508' FSL, 1653' FEL

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED

6/24/00

16. DATE T.D. REACHED

7/12/00

17. DATE COMPL. (Ready to prod.)

8/10/00

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3191 GL 3204 KB

19. ELEV. CASINGHEAD

3191

20. TOTAL DEPTH, MD & TVD

4276' MD 3862' TVD 3903 MD 3530 TVD

21. PLUG, BACK T.D., MD & TVD

TD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

3883-3886 (MD) 3513-3516' (TVD) Delaware

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

PEX-HALS; CMR; STD, CBL

27. WAS WELL CORED

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	714	17 1/2	Surf 710 sx	
9 5/8	36	1800	12 1/4	Surf 1105 sx	
4 1/2	11.6	4276'	8 3/4	1150' 700sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	3852	

31. PERFORATION RECORD (Interval, size and number)

INTERVAL 3883-3886' Delaware SIZE .42" NUMBER 24

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3883'-3886'	Acidize w/500 gal 7 1/2% HCL. Frac w/ 36.6K gal gelled water & 135.7K 20/40 sd.

33. PRODUCTION

33

DATE FIRST PRODUCTION 8/10/00		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 8/29/00	HOURS TESTED 12	CHOKE SIZE 20/64	PROD'N. FOR TEST PERIOD →	OIL--BBL.S. 72	GAS--MCF. 485	WATER--BBL. 36		GAS-OIL RATIO 6736
FLOW. TUBING PRESS. 400	CASING PRESSURE 1200	CALCULATED 24-HOUR RATE →	OIL-BBL. 144		GAS--MCF. 970		WATER--BBL. 72	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

NA

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R. A. Schwering, P. E.

Operations Manager SE NM

DATE 9/13/00

(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
SEP 17 2000
BLM
ROSWELL, NM

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Cherry Canyon	2353	4137		Cherry Canyon	2353	2342
Brushy Canyon	4137			Brushy Canyon	4137	3740