

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-101  
Revised March 17, 1999

Oil Conservation Division  
2040 South Pacheco  
Santa Fe, NM 87505

Submit to appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address <b>Devon Energy Production Company, L.P.</b> <b>20 North Broadway, Suite 1500</b> <b>Oklahoma City, Oklahoma 73102-8260</b>		<b>Wally Frank</b> District Engineer (405) 552-4595	<sup>2</sup> OGRID Number <b>6137</b>
<sup>3</sup> Property Code <b>25854</b>	<sup>5</sup> Property Name <b>ADOBE FLAT "18D" STATE COM.</b>		<sup>4</sup> API Number <b>30-015-31133</b>
			<sup>6</sup> Well No. <b>1</b>

<sup>7</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>D</b>	<b>18</b>	<b>21S</b>	<b>26E</b>		<b>660'</b>	<b>NORTH</b>	<b>660'</b>	<b>WEST</b>	<b>EDDY</b>

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>9</sup> Proposed Pool 1

**AVALON (MORROW)**

<sup>10</sup> Proposed Pool 2

<sup>11</sup> Work Type Code <b>N</b>	<sup>12</sup> Well Type Code <b>G</b>	<sup>13</sup> Cable/Rotary <b>R</b>	<sup>14</sup> Lease Type Code <b>S</b>	<sup>15</sup> Ground Level Elevation <b>GL 3264'</b>
<sup>16</sup> Multiple <b>No</b>	<sup>17</sup> Proposed Depth <b>10,800'</b>	<sup>18</sup> Formation <b>MORROW</b>	<sup>19</sup> Contractor <b>Unknown at this time</b>	<sup>20</sup> Spud Date <b>June 15, 2000</b>

Minimum WOC time **8 hrs.**

<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
<b>17 1/2"</b>	<b>13 3/8"</b>	<b>48# H-40</b>	<b>500'</b>	<b>475</b>	<b>surface</b>
<b>12 1/4"</b>	<b>8 5/8"</b>	<b>32# J-55</b>	<b>2100'</b>	<b>1000</b>	<b>surface</b>
<b>8 3/4"</b>	<b>5 1/2"</b>	<b>17# L-80 &amp; 15.5# J-55</b>	<b>10,800'</b>	<b>1000</b>	<b>6500'</b>
<b>oper. To cover all oil, gas &amp; water bearing zones</b>					

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.

Describe the blowout prevention program, if any. Use additional sheets if necessary.

Devon plans to drill this well to a total depth of 10,800 feet and complete it as a Morrow development well. If it is deemed non-commercial then it will be plugged and abandoned in accordance with the rules and regulations established by the New Mexico OCD. Blowout prevention equipment will be installed while drilling the intermediate and production holes.

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: **Candace R. Graham**

Printed name: **Candace R. Graham**

Title: **Engineering Tech.**

Date: **May 4, 2000**

Phone:  
(405) 235-3611, X4520

OIL CONSERVATION DIVISION

Approved by: **ORIGINAL SIGNED BY TIM W. GUM**  
**DISTRICT II SUPERVISOR**

Title:  
Approval Date: **MAY 09 2000** Expiration Date: **MAY 09 2001**

Conditions of Approval: **Notify OCD at SPUD & TIME**  
Attached ☐ **to witness cementing the**  
**8 5/8" casing.**