

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-31133
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> D&A		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator [6137] DEVON ENERGY PRODUCTION COMPANY, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 20 NORTH BROADWAY, SUITE 1500, OKC, OK 73102		7. Lease Name or Unit Agreement Name: ADOBE FLAT "18D" STATE COM. [25856]
4. Well Location SHL: Unit Letter D : 660 feet from the NORTH line and 660 feet from the WEST line Unit Letter : feet from the line and feet from the line Section 18 Township 21S Range 26E NMPM EDDY County		Well No. 1 Pool name or Wildcat VALON (MORROW) [70920]
10. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 3264', KB 3281'		

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Spud thru D&A <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

This well **spud on 06-21-2000 at 2330 hrs.** Drld 17 1/2" hole to 493'. On 06-23-2000 ran **11 jts 13 3/8" 48# H-40 ST&C csg, set at 493'**; cmt'd w/150 sx Class H + 300 sx Class C; TOC at surface. WOC 20 hrs.

Drld 12 1/4" hole to 2100'. On 06-26-2000 ran **48 jts 8 5/8" 32# J-55 LT&C csg, set at 2100'**; cmt'd w/100 sx Class H + 590 sx 35/65/6 Pozmix C + 325 sx Class C; TOC at surface. WOC 18 hrs.

Drld 7 7/8" hole. **Reached TD 10,722' at 1500 hrs 07-13-2000.** On 07-14-2000 Schlumberger ran **Azimuthal Laterolog Micro-CFL/NGT and Three Detector Litho-Density/Compensated Neutron/NGT logs.** Ran DST 10,597-10,707' on 07-15-2000.

Set cement plugs from 10,123' to surface; total 112 sx Class H + 225 sx Class C; drilling mud between each plug. (Cement plug details on reverse.) Cut off 8 5/8" csg and welded on dry hole marker. Released rig at 1400 hrs 07-18-2000. **Adobe Flat "18D" State Com. #1 was D&A 07-18-2000..**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candace R. Graham TITLE Engineering Tech. DATE October 18, 2000
Type or print name Candace R. Graham Telephone No. (405) 235-3611 X4520

(This space for State use)

APPROVED BY **ORIGINAL SIGNED BY TIM W. SUM** **DISTRICT II SUPERVISOR** TITLE DATE **NOV 02 2000**
Conditions of approval, if any:

06-21-2000 thru 07-18-2000 (Continued from the front)

D&A cement plug details are as follows.

END OF DP @ 10,123'
PLUG #1

SET 10,123' - 9923' = 200'. USED 68 SX CLASS H + 4/10%
FL-52. MIXED AT 15.6 PPG YIELD 1.18 CFT/SX. CIP AT 0630 HRS 7/17/00
PLUG #2

SET 8060' - 7930' = 130'. USED 44 SX H + 4/10% FL-52
MIXED AT 15.6 PPG YIELD 1.18 CFT/SX. CIP AT 0830 HRS 7/17/00
PLUG #3

SET 6029' - 5899' = 130'. USED 40 SX CLASS C NEAT.
MIXED AT 14.8 PPG YIELD 1.32 CFT/SX. CIP AT 0900 HRS 7/17/00
PLUG #4

SET 4030' - 3900' = 130'. USED 40 SX CLASS C NEAT.
MIXED AT 14.8 PPG YIELD 1.32 CFT/SX. CIP AT 1030 HRS 7/17/00
PLUG #5

SET 2189' - 1989' = 200'. USED 59 SX CLASS C + 2% CACL
MIXED AT 14.8 PPG YIELD 1.32 CFT/SX. CIP AT 1230 HRS 7/17/00
*WENT IN HOLE AFTER 12 HRS AND TAGGED THIS PLUG AT 1714'

PLUG #6
SET 603' - 403' = 200'. USED 52 SX CLASS C NEAT
MIXED AT 14.8 PPG YIELD 1.32 CFT/SX. CIP AT 0400 HRS 7/18/00

FINISHED LAYING DOWN DRILL STRING.
PLUG #7
60' - 20' (TOP OF PLUG #7 = 3' BELOW GL) USED 34 SX OF CLASS C NEAT

MIXED AT 14.8 PPG YIELD 1.32 CFT/SX. CIP AT 0600 HRS 7/18/2000