Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

811 S. 1st Street

Budget Bureau No. 1004-0135
Expires: March 31, 1993

Artesia, NM 8825 Q=283 Mation and Serial No.

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$\lambda$	NM	88104

SUNDRY NOTICES AND REPORTS ON WELLS On not use this form for proposals to drill not decept not recently to a different reservoir.  SUBMIT IN TRIPLICATE  1 Type of Well   Signar		/ (( toola)	₩ NM <del>88104</del>
SUBMIT IN TRIPLICATE  SUBMIT IN TRIPLICATE  1. Type of Well  Submit In TRIPLICATE  2. Name of Operator  Concho Resources Inc.  Address and Telephone No.  110 W. Louisiara Ste 410. Middland, Tx 79701 (915) 683-7443  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Infent   Abandonment   Recompelion   New Construction     Pinal Abandonment Notice   Pinal Pinal Pinal Notice   Pinal Pinal Pinal Notice   Pinal Pinal Pinal Notice   Pinal Pinal Pinal Notice   Pinal	SUNDRY NOT	TICES AND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE    Type of Well   Other	Do not use this form for proposals	to drill or to deepen or reentry to a different reservoi	Γ.
SUBMIT IN TRIPLICATE    Type of Well   Well   Cities   Cities   Control Resources Inc.	Use "APPLICATIO	DN FOR PERMIT- for such proposition	
1. Type of Well   Gris   Gris	SIL	BMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
2 Name of Dental Control Resources Inc.  3 AFI Well Will William Control Resources Inc.  3 AFI Well No.  3001531142  110 W. Louisians Site 410; Midland, Tx 79701 (915) 683-7443  110 W. Louisians Site 410; Midland, Tx 79701 (915) 683-7443  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  13. Abandonment    Recompletion   Recomplet			
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A APPLY VISIN No. 3001531142  1. 10 W. Louisiana Ste 410; Midland, Tx 79701 (915) 683-7443  4. Location of Well (Footige, Sec. T, E, M, or Survey Description)  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  13.00 FELL & 850 FELL, Sec 24 223 25E  14. Indiana Properties of Subsequent Report    Subsequent Report	Well Mell Other	OCD - ARTESIA	Filaree '24' Federal Com #2
3. Address and Telephone No. 11.0 W. Louisiana Sta 410. Midland, Tx 79701 (915) 683-7443  11.0 W. Louisiana Sta 410. Midland, Tx 79701 (915) 683-7443  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION    Abandonment   Change of Plans		Ca.	/J/
4. Location of Well (Footages, Sec. T. R., M. or Survey Description)  1300' FSL & 850' FEL, Sec 24 22S 25E  11. County or Pentils, State Eddy NM  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intent   Abandonment   Change of Plans		CALLOS AND	
4. Location of Well (Footages, Sec. T. R., M. or Survey Description)  1300' FSL & 850' FEL, Sec 24 22S 25E  11. County or Pentils, State Eddy NM  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intent   Abandonment   Change of Plans	110 W. Louisiana Ste 410; Midland, Tx	79701 (915) 683-7443	
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION    Natice of Intent	4. Location of Well (Footage, Sec., T., R., M., or Su	urvey Description)	Happy Valley Morrow
TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intent	1300' FSL & 850' FEL, Sec 24 22S 25E		11. County or Parish, State
TYPE OF SUBMISSION    Notice of Intent			Eddy NM
TYPE OF SUBMISSION    Notice of Intent	12 CHECK APPROPRIATE E	BOX(s) TO INDICATE NATURE OF NOTICE, REPORT,	OR OTHER DATA
Notice of Intent			
Recompletion   New Construction   New Constructio		Abandonment	Change of Plans
Subsequent Report	Notice of Intent		New Construction
Casing Repair   Casing Casing   Conversion to Injection   Conversion   Conversion to Injection   Conversion to Injection   Conversion   Conversion to Injection   Conversion to Injection   Conversion	Subsequent Report		Non-Routine Fracturing
Dispose Water   Note: Report results of milliple confection on Well Completion   Dispose Water   Note: Report results of milliple confection on Well Completion   Dispose Water   Note: Report results of milliple confection on Well Completion or Recompletin Report and tog from			Water Shut-Off
13. Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally diffied, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this work.)*  1/25/01 TIH w/ 4-3/4" bit, 5-1/2" scraper & 2-7/8" tbg. Tagged cmt @ 6607'. Bit @ 6538'.  1/26/01 DO DV tool @ 6607'. Tagged PBTD @ 11261'.  1/29/01 POH. RU & ran CBL, GR, CCL from PBTD to 2100'. TOC @ 580'.  1/30/01 RIH w/ tbg & set @ 11016'.  1/31/01 Swab well. RU & perf @ 11066-11085' w/ 2 SPF (39 holes).  2/01/01 Swab well. acidize perfs @ 11068-085' w/ 4 bbls 7.5% NEFE, 10000 SCF N2 & 2830 gals 7.5% acid w/ 20% Methanol in 50 Q N2 foam. RD.  1/02/01 Well SI WO pipeline connection.  2/06/01 SITP 3410#.  2/08/01 Turned well down sales line.  2/26/01 Unset pkr.  2/27/01 POH w/ tbg & pkr. RIH & set pkr @ 10987'. Test to 1000#.  2/28/01 Return well to production  IP @ 0 BO, 3 BW, 600 MCF.  Title Production Analyst  Date	Final Abandonment Notice	_ * -	
13. Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this work.)*  1/25/01 TIH w/ 4-3/4" bit, 5-1/2" scraper & 2-7/8" tbg. Tagged cmt @ 6607". Bit @ 6538".  1/26/01 DO DV tool @ 6607". Tagged of PBTD @ 11261".  1/29/01 POH. RU & ran CBL, GR, CCL from PBTD to 2100'. TOC @ 580'.  1/30/01 RIH w/ tbg & set @ 11016".  1/30/01 RIH w/ tbg & set @ 11016".  1/31/01 Swab well. RU & perf @ 11066-11085" w/ 2 SPF (39 holes).  2/01/101 Swab well. acidize perfs @ 11068-085" w/ 4 bbls 7.5% NEFE, 10000 SCF N2 & 2830 gals 7.5% acid w/ 20% Methanol in 50 Q N2 foam. RD.  2/02/01 Well SI WO pipeline connection.  2/06/01 SITP 3410#.  2/08/01 Turned well down sales line.  2/26/01 Unset pkr.  2/27/01 POH w/ tbg & pkr. RIH & set pkr @ 10987". Test to 1000#.  2/28/01 Return well to production  IP @ 0 BO, 3 BW, 600 MCF.  Title Production Analyst Date 03/26/01  Date Date		Other completion	-
directionally drilled, give subsurface locations and measure and rule vertical depths of all influences and 20th periods of the production of the production of the production Analyst Date O3/26/01  1/25/01 TIH w/ 4-3/4" bit, 5-1/2" scraper & 2-7/8" tbg. Tagged cmt @ 6607'. Bit @ 6538'.  1/26/01 DO DV tool @ 6607'. Tagged PBTD @ 11261'.  1/29/01 POH. RU & ran CBL, GR, CCL from PBTD to 2100'. TOC @ 580'.  1/30/01 RIH w/ tbg & set @ 11016'.  1/31/01 Swab well. RU & perf @ 11068-1085' w/ 2 SPF (39 holes).  2/01/01 Swab well. acidize perfs @ 11068-085' w/ 4 bbls 7.5% NEFE, 10000 SCF N2 & 2830 gals 7.5% acid w/ 20% Methanol in 50 Q N2 foam. RD.  2/02/01 Well SI WO pipeline connection.  2/06/01 SITP 3410#.  2/08/01 Turned well down sales line.  2/26/01 Unset pkr.  2/27/01 POH w/ tbg & pkr. RIH & set pkr @ 10987'. Test to 1000#.  2/28/01 Return well to production  IP @ 0 BO, 3 BW, 600 MCF.  Title Production Analyst Date O3/26/01  Title Production Analyst Date O3/26/01			Completion or Recompletion Report and Log form.)
Signed	directionally drilled, give subsurface locations at 1/25/01 TIH w/ 4-3/4" bit, 5-1/2" scrape 1/26/01 DO DV tool @ 6607'. Tagged 1/29/01 POH. RU & ran CBL, GR, CCI 1/30/01 RIH w/ tbg & set @ 11016'. 1/31/01 Swab well. RU & perf @ 1106 2/01/01 Swab well. acidize perfs @ 11 50 Q N2 foam. RD. 2/02/01 Well SI WO pipeline connectio 2/06/01 SITP 3410#. 2/08/01 Turned well down sales line. 2/26/01 Unset pkr. 2/27/01 POH w/ tbg & pkr. RIH & set p 2/28/01 Return well to production	and measured and true vertical depths for all markders and 2016s per fine it of all markders and 2016s per f	% acid w/ 20% Methanol in
Approved by Date	Signed	<i>37</i>	Date 03/26/01
Approved by 2		Title	Date
	Approved by Conditions of approval, if any:		

TVAN' GMAJ RO UMBRUB BORRO MEMBOR

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