District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resource.

Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505

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	HΛ	Form C-129 Revised March 17, 1999
	Submit 3	3 Copies to appropriate District Office
	•	District Office

NFO Permit No. ス・911

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 306

(See Rule 306 and Rule 1129)

415 16 17 p. 1				
Annieth Easken Oil and Ranch Ltd				
A. Applican Fasken Oil and Ranch, Ltd.				
RECEIVE whose address is <u>303 W. Wall Ave., Suite 1800, Midland, TX 79701-5116</u>				
hereby requests an exception to Rule 306 for _	days or until			
A. Applican <u>Fasken Oil and Ranch, Ltd.</u> RECEIVE whose address is <u>303 W. Wall Ave., Suite 1800, Midland, TX 79701-5116</u> OCD ARTESIA hereby requests an exception to Rule 306 for <u>365</u> days or until <u>IEOE 5752110</u> <u>December 1</u> , Yr <u>2001</u> , for the following described tank battery (or LACT): Name of Lease <u>EI Paso Federal No. 10</u> Name of Pool <u>Foster Draw (Delaware) Oil</u>				
Name of Lease El Paso Federal No. 10 Name of Pool Foster Draw (Delaware) Oil				
Location of Battery: Unit Letter Lot 34 S	Location of Battery: Unit Letter <u>Lot 34</u> Section 2 Township 21S Range 26E			
Number of wells producing into battery				
B. Based upon oil production of8	barrels per day, the estimated * volume			
of gas to be flared isN	ACF; Value TSTMper day.			
C. Name and location of nearest gas gathering fac	Name and location of nearest gas gathering facility:			
Duke Energy Low pressure gas line, Sec	Duke Energy Low pressure gas line, Sec 33, T20S, R27E			
D. Distance <u>2.4 miles</u> Estimated co	ost of connection\$75,000			
E. This exception is requested for the following r	This exception is requested for the following reasons: _ The \$75,000 cost to connect this low volume			
is not economical. The well is being pum	is not economical. The well is being pumped using a gas engine run on casinghead gas.			
OPERATOR	OIL CONSERVATION DIVISION			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	Approved Until 1/11/2004			
1 10	By mile Stulklifiell			
Printed Name & Title <u>Carl Brown, Petroleum Engineer</u>	By Mile Stulklifiell Title Field Rep. II			
Date <u>11-14-00</u> Telephone No. <u>(915) 687-1777</u>	Date 1/11/2001			

* Gas-Oil ratio test may be required to verify estimated gas volume.