

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Fasken Oil and Ranch, Ltd.

3. Address and Telephone No.

303 W. Wall, Suite 1800, Midland, TX 79701 (915) 687-1777

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2105' FSL and 1350' FEL, Sec. 2, T21S, R26E

5. Lease Designation and Serial No.

NM-911

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

El Paso Federal No. 10

9. API Well No.

30-015-31147

10. Field and Pool, or Exploratory Area

Foster Draw (Delaware) Oil

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well is currently uneconomic producing 3 bopd + 100 bwpd from current Brushy Canyon perms 3692'-3702'. Fasken requests permission to abandon the current zone with the following procedure:

- 1) RUPU. POW w/rods and pump. RD WH, release TAC, NU BOP.
- 2) Set CIBP at 3625' with 35' Class "C" cement.
- 3) Perforate Cherry Canyon Delaware 2407'-2480' overall.
- 4) Run 5-1/2" packer and 2-3/8" tubing. Set packer at 2350'. Acidize perms 2407'-2480' with 2500 gal 7-1/2% HCL acid.
- 5) Swab acid and load water to evaluate.
- 6) Release packer, POW w/tubing and packer. ND BOP. NU WH.
- 7) RIW w/SN, 2-3/8" tubing to 2350'. Frac via 2-3/8"x5-1/2" annulus w20,000 gal crosslinked gel + 47,000 lb 12/20 sand.
- 8) Flow and swab back load water.
- 9) ND WH. NU BOP. POW w/tubing.
- 10) RIW w/production tubing with SN below 2480'.
- 11) ND BOP. NU WH. RIW w/rods and pump.
- 12) Return to production.

(ORIG. SGD.) GARY GOURLEY

APR 22 2001

14. I hereby certify that the foregoing is true and correct

Signed Carl Brown

Title Petroleum Engineer

Date

03/22/2001

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side