

C/S/P

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	6. If Indian, Allottee or Tribe Name
2. Name of Operator Fasken Oil and Ranch, Ltd.	7. If Unit or CA, Agreement Designation
3. Address and Telephone No. 303 W. Wall, Suite 1800, Midland, TX 79701 (915) 687-1777	8. Well Name and No. El Paso Federal No. 10
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2105' FSL, 1350' FEL, Section 2, T21S, R26E	9. API Well No. 30-015-31147
	10. Field and Pool, or Exploratory Area Undesignated
	11. County or Parish, State Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/12/01 Moved in and rigged up on well. POH with rods and tubing. Ran 5 1/2" CIBP and set at 3650'. Placed 35' of Class C cement plug with dump bailer. Circulated well with 75 bbls 2% KCL water. Tested casing to 2200 psi. Spotted 300 gals 7 1/2% acid. Ran GR-CCL from 3500' - 2280'. Perforated at 2407', 09', 10', 13', 16', 2433' - 56', 2476' - 78', 80' (31 holes). Acidized new perforations with 2200 gals. 7 1/2% NEFE HCL containing 6 gpt Ferrotrol 270, 2 gpt Ferrotrol 271, 2 gpt NE 940, 1 gpt CI-27, 1 gpt Claymaster 5C at 4.5 bpm @ 1250 psi. Frac'd perms w/ 20,000 gals Medallion 3000 crosslinked CMHPG gel plus 25,200# 12/20 Brown sand plus 25,300# 12/20 Super LC resin coated sand. Flowed well on production. 0 BO, 0 MCFG, 105 BW. Well shut in and dropped from report. Temporary abandonment applied for pending further economic potential of the well.

14. I hereby certify that the foregoing is true and correct.

Signed *Jimmy D. Carver* Title Regulatory Affairs Coordinator Date 11/20/2001

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side