

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Marathon Oil Company

3a. Address
P.O. Box 552 Midland, TX 79702

3b. Phone No. (include area code)
1-800-351-1417

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**Sec. 33, T-21-S, R-24-E Eddy Co. N.M.
1691' FNL & 10' FWL**

5. Lease Serial No.

NM 07260

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or N

N/A

8. Well Name and No.

Indian Hills Unit 22

9. API Well No.

30-015-31150

10. Field and Pool, or Exploratory Area

**Indian Basin Upper Penn
Associated**

11. County or Parish, State

Eddy N.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

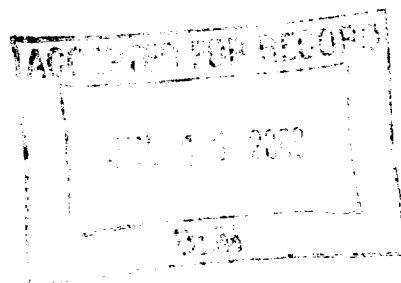
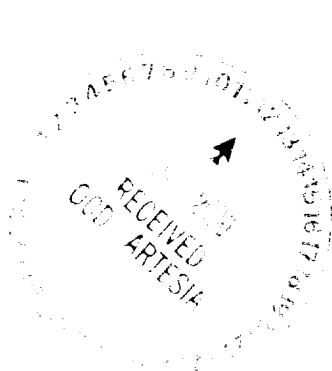
☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please See attachment to this 3160-5 for details.



(ORIG. SGD.) GARY GOURLEY

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Jerry Fletcher

Title

Engineer Tech.

Date **7-10-00**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

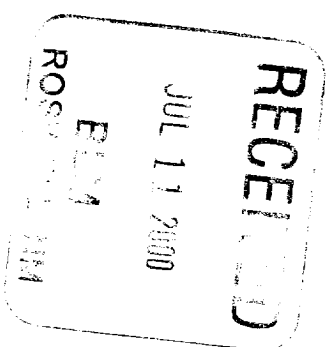
Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

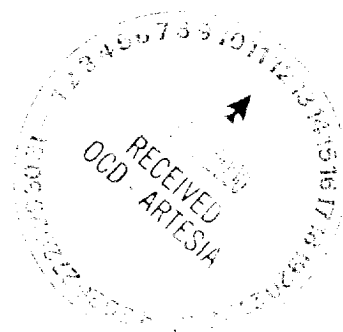
Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



INDIAN HILLS UNIT # 22
SEC. 33, T-21-S, R-24-E
1691'FNL, 10' FWL
EDDY CO. N.M.

6-3-00. DRILL AND SET 40' OF 20' OF CONDUCTOR PIPE, CEMENT TO SURFACE.
MOVE IN AND RIG UP NABORS # 311 RIG. WELD ON 20" ROTATING HEAD, PU BHA, SPUD 17-1/2" HOLE AT 0315 HRS CST. 6-5-00. AIR DRILL FROM 68' TO 1800'. RIG UP CSG. CREW, RAN 41- JTS. 13-3/8" 54.50# CSG. @ 1800'. RIG UP HALIBURTON, PUMP FIRST LEAD 100 SKS. P.P.W/ 10# DIAMOND SEAL, SECOND LEAD 100 SKS.P.P. THIX SET W/ ADDITIVES, THIRD LEAD 750 SKS. HLAD LIGHT P.P. W/ 2% CACL, 1/2# FLOCELE, 5# GILSONITE, TAILED W/ 300 SKS. P.P. W/ 2% CACL. PLUG DN. A 0700 HRS. 6-9-2000. NO RETURNS TO SURFACE.W.O.C. CUT 20" CONDUCTOR.Ran TEMP. SURVEY, CEMENT TOP @ 250'. PICKED UP 1" PIPE RAN IN ANNULUS , TAG CMT. @ 228'. FIRST JOB, PUMP 25 SKS. CMT. W/ 3% CACL2, SECOND JOB, PUMP 25 SKS. CMT. W/ 3% CACL2, THIRD JOB, PUMP 25 SKS. CMT. W/ 3% CACL2, FOURTH JOB, PUMP 25 SKS. CMT. W/ 3% CACL2, FIFTH JOB PUMP 25 SKS W/ 4% CACL2, SIXTH JOB, PUMP 50 SKS. W/ 4% CACL2, SEVENTH JOB PUMP 50 SKS. CMT. W/ 4% CACL2, EIGHTH JOB., PUMP 75 SKS CMT. W/ 4% CACL2, FINAL JOB, CEMENT W/ 200 SKS. OF 2% CACL2 TO SURFACE. **WAIT ON CEMENT 9.25 HRS.** WELD ON CASING HEAD AND TEST.N.U. BOP AND PRESSURE TEST TO 3000#. TIH W/ 12-1/4" BIT, PRESSURE TEST CASING TO 1000#. AIR DRILL RUBBER PLUG, F.C. AND CEMENT F/ 1759' TO 8745'. RIG UP PLATFORM EXPRESS LOGGED FROM 8710' TO 1800'. TIH W/ 12-2/4" BIT, FLOAT SUB AND DC'S. RIG UP CSG. CREW, RAN FLOAT SHOE 1-JT-9-5/8" 43.50# , FLOAT COLLAR, 23 JTS. 9-5/8" 43.50#, ECP, DV TOOL , 53-JTS. 43.50# , 114--JTS. 40.50#. LANDED CSG. @ 8653', PUMPED 70,000 SCF OF N2, 60 BBLS NITRFIED WATER AHEAD OF 350 SKS, PREMIUM CMT. W/ 350 SCF OF N2(YIELD - 2.28CFPS @ 9.2 PPG) DISPLACE W/ 656 BBLS WATER . SET ECP @ 7677'. **CEMENT 2ND STAGE** W/ 1300 SKS. OF INTERFILL "C" W/ ADDITIVES, (YIELD 2.47CFPS @ 11.9PPG) **CIRC. 230 SKS. CMT. WAIT ON CMT. 13- HRS.** TIH W/ 8-1/2" BIT TAG CMT. @ 7522', TEST CSG. TO 1000#.DRILL CMT. FROM 7522' TO 7595', TEST CSG. TO 1000#, TIH TAG TOP OF CMT. @ 8548' NIPPLE UP 13-3/8" X 11" 3M TBG. HEAD, TEST TO 2500# , JET PITS. **RELEASE RIG @ 12:00 NOON CST 7-3-00.**



RECEIVED

JUL 11 2000

BLM

ROSWELL, NM