

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐		1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐		UNIT AGREEMENT NAME N.M. Oil Cons. Division 871 S. 1st Street Artesia, NM 88210-2834	
2. NAME OF OPERATOR Sarita Fe Snyder Corporation				3. ADDRESS AND TELEPHONE NO. 550 W. Texas, Suite 1330, Midland, TX 79701 915-686-6612	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1549' FNL & 1498' FWL, Unit Ltr (F) At top prod. interval reported below 1776.68' FSL & 3139.23' FEL, Unit Ltr (H) At total depth				5. LEASE DESIGNATION AND SERIAL NO. NM-81219	
14. PERMIT NO.				DATE ISSUED	
15. DATE SPUDDED 5/16/00		16. DATE T.D. REACHED 8/26/00		17. DATE COMPL. (Ready to prod.) 9/13/00	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3996' GR		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 9410'	
21. PLUG, BACK T.D., MD & TVD 9346'		22. HOW MANY LOGS RUN ACCEPTED FOR RECORD OCT 4 2000 BLM		23. ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 8566 - 8888 Cisco Canyon (ORIG. SGD.) GARY GOURLEY				25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Micro-CFL/GR; Compensated Neutro / GR				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	40#	1620'	12 1/4"	1130 sx Class 'C'	
7"	26#	9409'	8 3/4"	500 sx Super 'C'	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
				2 7/8"	8670'
30. TUBING RECORD					
31. PERFORATION RECORD (Interval, size and number) Perf W/ 2 SPF @ 8566-70, 8574-615, 8640-60, 8660-80 8706-22, 8735-46, 8754-62, 8774-80, 8793-95, 8798-8807, 8844-50, 8856-88.			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 8566-8888 21,000 gal 20% HCl W/240 BS		
33.* PRODUCTION					
DATE FIRST PRODUCTION 9/14/00		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Pumping			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 9/17/00	HOURS TESTED 24	CHOKE SIZE None	PROD'N. FOR TEST PERIOD 321	OIL - BBL. 1551	GAS - MCF. 530
FLOW. TUBING PRESS. 260	CASING PRESSURE 320	CALCULATED 24-HOUR RATE 321	OIL - BBL. 1551	GAS - MCF. 530	WATER - BBL. 4832
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold					TEST WITNESSED BY
35. LIST OF ATTACHMENTS Deviation Report, Logs, Completion Sundry, Bottom Hole Survey					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Gail K. Kneibly</u>		TITLE <u>Regulatory Specialist</u>		DATE <u>9/25/00</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity in drill-stem, tests, including depth interval tested, cushion used, time tool opened contents thereof; cored intervals; and flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Cisco/Canyon	8550	8872	Oil, Gas and Water	San Andres	788	788
				Glorieta	2213	2213
				Bone Spring	3444	3444
				Bone Spring -	4090	3915
				Second Sand		
				Third Sand	7146	6475
				Wolfcamp	7680	6900
				Cisco/Canyon	8550	7660