

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

CIT
6/17/01
OP

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Marathon Oil Company P.O. Box 552 Midland, TX 79702		² OGRID Number 014021
		³ Reason for Filing Code New Well
⁴ API Number 30-0 30-015-31194	⁵ Pool Name Indian Basin Morrow Gas	⁶ Pool Code 78960
⁷ Property Code 6409	⁸ Property Name Indian Hills Unit	⁹ Well Number 25

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
B	20	21-S	24-E		1093	NORTH	1367	EAST	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
H	20	21-S	24-E		2103	NORTH	696	EAST	EDDY
¹² Lse Code F	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
014035	Marathon Oil Company P. O. Box 1324 Artesia, NM 88211-1324	2828088	G	UL "B", Section 20, T-21-S, R-24-E Eddy County, New Mexico

RECEIVED
OCD - ARTESIA

IV. Produced Water

²³ POD 2828089	²⁴ POD ULSTR Location and Description UL "B", Section 20, T-21-S, R-23-E, Eddy County, New Mexico
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V. Well Completion Data

²⁵ Spud Date 11/11/00	²⁶ Ready Date 1/19/01	²⁷ TD 10400	²⁸ PBDT 10352	²⁹ Perforations 9964' - 10132'	³⁰ DHC, DC, MC
³¹ Hole Size 17.5"	³² Casing & Tubing Size 13-3/8"	³³ Depth Set 1795'	³⁴ Sacks Cement 2350 sx		
12.25"	9-5/8"	8864'	2300 sx		
	7" liner	8,731' - 10,400'	325 sx		
	3-1/2"	9894'			

VI. Well Test Data

³⁵ Date New Oil N/A	³⁶ Gas Delivery Date 1/26/01	³⁷ Test Date 2/6/01	³⁸ Test Length 24	³⁹ Tbg. Pressure 580	⁴⁰ Csg. Pressure 0
⁴¹ Choke Size OPEN	⁴² Oil 0	⁴³ Water 1395	⁴⁴ Gas 2203	⁴⁵ AOF	⁴⁶ Test Method FLOWING

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Ginny Larke

Printed name:

Ginny Larke

Title:

Engineer Technician

Date:

2/15/01

Phone:

800-351-1417

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Title:

Approval Date:

MAR - 5 2001

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

ate

C-122 required to produce 60 days after completion or well to be shut-in.