Form 3160-5 (August 1999)

## UN STATES DEPARTMEN. OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## N.M. Oil Cons. Phision 811 S. 1st Stree.

FORM APPROVED OMB NO. 1004-0135

Expires: November 30, 2000

Artesia, NM 88210-2834 ease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS			[]	LC-0643981-B	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian,	Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or N Indian Hills Unit	
1. Type of Well Oil Well X Gas Well Other			<b>NM 70964</b> 8. Well Nan <b>Indian Hi</b>		
2. Name of Operator					
Marathon Oil Company	3b. Phone No. (include are	h adda)	9. API Well		
Ba. Address		800-351-1417		30-015-31	L194 d Pool, or Exploratory Area
P.O. Box 552 Midland, TX 79702  4. Location of Well (Footage, Sec., T., R., M., or Survey I	800-351-1417			asin Morrow Gas	
Surface: UL "B", 1093' FNL & 1367'			l		
Bottom Hole: UL "H", 700' FNL & 1450' FWL,				11. County	or Parish, State
Section 20, T-21-S, R-24-E				Eddy	NM
12. CHECK APPROPRIATE	BOX(ES) TO INC	CATE NATURE OF N	IOTICE, REPO	ORT, OR O	THER DATA
TYPE OF SUBMISSION		TYF	E OF ACTION		_
Notice of Intent	Acidize	Deepen		(Start/Resume)	Water Shut-Off
X Subsequent Report	Alter Casing  Casing Repair	Fracture Treat  New Construction	Reclamation Recomplete		Well Integrity Other Commingle
Final Abandonment Notice	Change Plans  Convert to Injection	Plug and Abandon  Plug Back	Temporarily  Water Disp		Off Lease Sales & Storage
testing has been completed. Final Abandonment I determined that the final site is ready for final inspectation of the company, in accordance requesting approval of off-lease well. The attached form, schemate the equipment that is used, and go the equipment that is used, and go the gas production from this well Indian Basin Central Facility for and sales. Any liquid hydrocarbowellhead, transported via the liquid hydrocarbon storage tank, and the well tests per prior approvals. Wellhead, transported via pipeling then injected into various dispose	action.)  ace with 43 CFR  storage and sal- cics, and maps s  give a more deta  will be measur  compression, a  compression, a  compression, a  ans that this we  quids gathering  en metered and s  Any water this  ne to the East I	3162.7-3 and Onshores, and surface corhow the leases and iled explanation or ed at the wellhead and then on to the ill might produce in pipeline system to cold through a LACT well might produce	re Oil and G mmingling of well affect f this opera , transporte Indian Basin n the future the Indian unit. Allo in the future	as Order gas production. d via pig Gas Plan will be Basin Gas ccations v	No. 5, is duction from this is request, show the peline to the East of for processing measured at the selant liquid will be done using the measured at the selant results of the selant liquid will be done using the measured at the
14. I hereby certify that the foregoing is rue and correct Name (Printed/Typed)  Ginny Larke	Larke	Title  Engine  Date 3/6/01	er Technici	an	
THI	S SPACE FOR FEI	DERAL OR STATE OF		<del>}</del>	Data
Approved by (ORIG. SGD.) GARY G	OURLEY	PETROLEUM	ENGINEER	D.	Date MAG (18 1911)

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

ROSWELL, NM BLM

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