	3		oct				chs r									
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					FORM APPROVED OMB NO. 1004-0135											
					Expires: November 30, 2000											
					Lease Serial No. NMLC064391B     If Indian, Allottee or Tribe Name     If Unit or CA/Agreement, Name and/or No. NMNM70964B											
									1. Type of Well					8. Well Namc and No. INDIAN HILLS UNIT 25		
									Oil Well ☑ Gas Well ☐ Other  2. Name of Operator MARATHON OIL COMPANY  Contact: GINNY LARKE E-Mail: vllarke@marathonoil.				-	9. API Well No. 30-015-31194-00-S1		
3a. Address P O BOX 552 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 800.351.1417 Ext: 8321 Fx: 915.687.8305			10. Field and Pool, or Exploratory INDIAN BASIN												
4. Location of Well (Footage, Sec., T.			11. County or Parish, and State													
Sec 20 T21S R24E NWNE 1093FNL 1367FEL					EDDY COUNTY, NM											
000 20 1210 112 12 1																
12. CHECK APPF	COPRIATE BOX(ES) TO	O INDICATE N	ATURE OF N	NOTICE, R	EPORT, OR OTHE	R DATA										
TYPE OF SUBMISSION	THE OF ACTION															
	☐ Acidize	☐ Deepe	☐ Deepen		☐ Production (Start/Resume)		Shut-Off									
Notice of Intent ☐ Alter Casing		☐ Fracture Treat		□ Reclamation		☐ Well Integrity										
☐ Subsequent Report ☐ Casing Repair		□ New (	☐ New Construction		Recomplete											
☐ Final Abandonment Notice	☐ Change Plans ☐ Plu		nd Abandon		emporarily Abandon											
_	☐ Convert to Injection		☐ Plug Back		Water Disposal											
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f  Marathon Oil Co. plans to rec slickline & set blanking plug in	the will be performed or provided operations. If the operation of bandonment Notices shall be final inspection.)	e the Bond No. on fesults in a multiple iled only after all results.  Jpper Penn form	ile with BLM/BI/completion or recognized automation as followed at 8 NU BOP.	A. Required sompletion in a ding reclamation is:  ### MIRU  POOH w/	absequent reports shall be new interval, a Form 31 on, have been completed that & LD.	e filed within 3 60-4 shall be fi	0 days led once									
slickline & set blanking plug if RIH & set RBP @ 8800°, pres gals 15% pickling acid, revers 7940-7942°, 7950°-7990°, 814 pay @ 5 jspf. RIH w/PPI tool ~19,800 gals. POOH w/PPI t ~8680°, CT string #1 @ 7970° This work should start on 10/	sure test RBP to 1000 be the out spent acid & POOI 4'-8164', 8170'-8185', 81 s & acidize new perfs w/ ools and RIH w/productio & CT string #2 @ 8300	H. RU perforato 95'-8222', 8251' 100 gpf of 15% on equipment. L Land tbg in he	rs & perf @ 79 -8261', & 8281 CCA sour acid	929'-7933', '-8361', 196 for a total o	B' of of mbly @											
14. I hereby certify that the foregoing		#14779 verified	by the BLM We	II Information	on System											
,	For MARAT Committed to AFMSS for p		ant, sent to the nda Askwig on	10/04/2002 (	03LA0011SE)											
Name (Printed/Typed) GINNY L			Title AUTH	ORIZED RE	PRESENTATIVE											
Signature (Electronic	Submission)		Date 10/03/		LICE											
	THIS SPACE I	FOR FEDERA	LUKSTATE	OFFICE		<del></del>										
Approved By_ALEXIS C_SWOBODA			TitlePETROL	EUM ENG	ENGINEER Date 10/07/2002											
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsb	ad												
witten mound officers and appropriate					1		no I Initad									