

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
1004-0135  
Expires July 31, 1996

95F

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator Bonneville Fuels Corporation		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 1700 Broadway, Ste 1150, Denver CO 80290	3b. Phone No. (include area code) 303 863-1555 ext. 204	8. Well Name and No. Avalon 1 Federal #3
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unorthodox Surface Location: 2762' FSL 2075' FEL Sec 1 T21S, R26E NMPM Orthodox Top of Pay Location: 1997' FSL & 2007' FWL (3350.5' FEL) Orthodox Bottom-Hole Location: 615' FSL & 684' FWL (4704' FEL)		9. API Well No. 30 015 31199
		10. Field and Pool, or Exploratory Area Foster Draw Delaware Gas
		11. County or Parish, State Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Status
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The subject well spudded @ 12:30 AM 1/11/01. A 17 1/2" surface hole was drilled to 710'. Ran 17 jts - 13 3/8" 54.5#, STC casing on 1/14/01 and cemented with 200 sks Thix-set cement + 10% A10B + 1/4 #/sk flocele + 10% LCM followed by 400 sks 50:50 Poz "C" + 2% CaCl and 200 sks Class "C" + 2% CaCl. Cement did not circulate. Temperature survey TOC was 308'. Ran 1" tubing and cemented to surface with 350 sks Class "C" + 3% CaCl in six stages. Drilled 12 1/4" hole to 1800'. Ran 40 jts 9 5/8", 40#, J-55, LTC casing on 1/17/01 and cemented with 150 sks "H" + 10% A10B + 1% CaCl + 1/4 #/sk flocele + 10% Gilsonite followed by 250 sks 50:50 Poz + 10% gel + 3% A10B + 1/4 #/sk flocele and 250 sks Class "C" + 2% CaCl. Cement did not circulate. Temperature survey TOC was 825'. Ran 1" tubing and cemented to surface with 75 sks Class "C" containing 3% CaCl. Circulated 29 sks cement to pit. Directionally drilled from 1865' to 4579' (directional survey attached). Evaluation of logs and other data indicated well non commercial. On 2/6/01 contacted Mr. Jim Amos with the Carlsbad, NM BLM office and requested permission to retain the well bore for either conversion to disposal or redrill in new direction. Verbal permission was granted by Mr. Amos to TA well for a period not to exceed 6 months. On 2/6/01, a CIBP was run on wireline, set at 1750', and pressure tested to 200 PSI for 30 min. A metal plate was welded on the casing flange and the well SI as temporarily abandoned.

14. Name (Printed/Typed) R. L. Millet	Title
Signature <i>R. L. Millet</i>	Drilling Manager
	Date February 23, 2001

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
	Office	
(ORIG. SGD.) DAVID R. GLASS		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

