

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st St. at
Artesia, NM 88210-2834
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

0151

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL WELL ☐

GAS WELL ☐

DRY ☒

Other _____

1b. TYPE OF WELL

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR. ☐

Other _____

2. NAME OF OPERATOR

Bonneville Fuels Corporation

3. ADDRESS AND TELEPHONE NO.

1700 Broadway, Suite 1150 Denver CO 80290 303 863-1555 ext-204

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface

2762 FSL 2075 FEL

At top prod. Interval reported below

At total depth

615' FSL, 684 FWL

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPURRED

1/11/2001

16. DATE T.D. REACHED

2/02/01

17. DATE COMPL. (Ready to prod.)

NA

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3193 Gr

19. ELEV. CASINGHEAD

3193

20. TOTAL DEPTH, MD & TVD

6368 MD

4579 TVD

21. PLUG, BACK T.D., MD & TVD

TD

22. IF MULTIPLE COMPL., HOW MANY*

TVD

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

6368'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Not Completed CIBP set @ 1750' TA'd 2/6/2001

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

LD/CN/GR AI/GR

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8 J-55	54	710	17 1/2"	Surf, 800 sx + 300 sx 1" top job	
9 5/8" J-55	40#	1800	12 1/4"	Surf, 650 sx + 75 sx 1" top job	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)

31. PERFORATION RECORD (Interval, size and number)

INTERVAL

SIZE

NUMBER

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

55.

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
NA		NA					TA	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO	
	0		→	0	0	0	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)		
		→	0	0	0			

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)

NA

35. LIST OF ATTACHMENTS

Directional Survey Logs: LD/CN/GR AI/GR measured & TVD

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Drilling Manager

DATE 2/26/01

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

Avalon 1 Federal #3

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Cherry Canyon	2369 MD	5204 MD				
	2334 TVD	3798 TVD				
Brushy Canyon	5204 MD	6276 MD				
	3798 TVD	4512 TVD				
Bone Springs	6276 MD	4512 TVD				

MAR 11 2011