

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th St. - Artesia, NM 88210

3b. Phone No. (include area code)

505-748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & 660' FEL of Section 11-T21S-R21E (Unit I, NESE)

5. Lease Serial No.

NM-100521

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Mule Deer ATU Federal Com #2

9. API Well No.

30-015-31223

10. Field and Pool, or Exploratory Area

Wildcat Morrow

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other Production

casing & cement

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

TD 8450'. Reached TD at 8:30 AM 9-6-2000. Ran 203 joints of 5-1/2" 17# & 15.5# casing as follows: 26 joints of 5-1/2" 17# M-95 sandblasted (1064.40'); 15 joints of 5-1/2" 17# M-95 varnished (615.16'); 10 joints of 5-1/2" 15.5# J-55 varnished (417.55'); 11 joints of 5-1/2" 15.5# J-55 sandblasted (470.97'); 138 joints of 5-1/2" 15.5# J-55 varnished (5766.32') and 3 joints of 5-1/2" 17# J-55 varnished (125.28') (Total 8459.68') of casing set at 8450'. Float shoe set at 8448'. Float collar set at 8409'. Bottom marker set at 7386-7407'. Cemented with 600 sacks of Poz C (65-35-6), 2% FL52, 2% salt and 5#/sack gilsonite (yield 2.03, weight 12.4). Tailed in with 740 sacks Super C Modified, 6/10% FL52, 6/10% FL25, 2/10% SMS, 5% salt and 8#/sack gilsonite (yield 1.63, weight 13.2). PD 7:00 PM 9-10-2000. Bumped plug to 2110 psi for 2 minutes, OK. WOC. Released rig at 12:00 midnight 9-10-2000. NOTE: Displaced with fresh water.

Waiting on completion unit.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Rusty Klein

Title Operations Technician

Signature

Date Dec - 3, 2000

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) DAVID R. GLASS

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office