

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

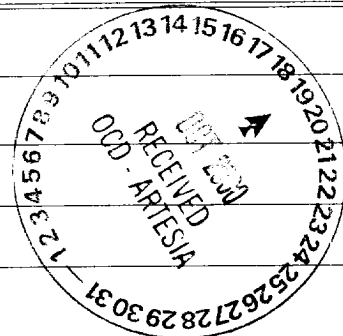
SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CONCHO RESOURCES INC.

3. Address and Telephone No.
 110 W. LOUISIANA STE 410; MIDLAND, TX 79701 (915) 683-7443

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 2375' FNL & 2300' FEL, SEC. 2, 21S, 25E



5. Lease Designation and Serial No.
NM 96822

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
SPRINGS '2' FEDERAL #1

9. API Well No.
30015

10. Field and Pool, or Exploratory Area
CATCLAW DRAW MORROW

11. County or Parish, State
EDDY, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other COMPLETION
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

09/05/00 TAGGED DV TOOL & STARTED DRILLING IT @ 7787'.
 09/06/00 DRILLED THRU DV. TAGGED PBTD @ 10750'. RAN GR CBL CCL LOG @ 10743-5000'. TOC @ 1190'.
 09/07/00 PU TCP GUNS & BHA W/ 1 X PKR. TESTED TBG IN HOLE. SPOTTED @ 10568-572', 10575-581', 10568-572', 10534-544'.
 09/08/00 LOADED TBG W/ NIT & SET OFF PRESS HEAD & GUNS TO PERF @ 10568-10572, 10575-10581', 10583-10587'. BLEW NITROGEN OUT OF TBG. WELL DEAD. RU & SWABBED. 1ST RUN FL @ 7800', 2ND RUN @ 6800', 3RD RUN - JUST SCATTERED FLUID. FLOWED WELL TO PIT FOR 1 HR TO CLEAN UP.
 09/11/00 DROPPED BAR & FIRED UPPER GUNS @ 10534-44' W/ 4 SPF.
 09/16/00 TEST: 0 BO, 28 BW, & 558 MCF.
 10/01/00 TAG GUN RELEASE @ 10059'. LATCH GUN RELEASE & RELEASE.
 10/03/00 FRAC MORROW PERFS W/ 44000# 20/40 INTERPROP USING 40# BINARY SYSTEM.
 10/08/00 IP @ 0 BO, 180 BW, 2157 MCF.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Production Analyst Date 10/16/00

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: