

37. SUMMARY OF POROUS ZONES: (St. all important zones of porosity and contents of; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
CISCO	8050		
ATOKA	9770		
MORROW	10090		
MISS	10450		

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE \*

(See other in-  
structions on  
reverse side)

CONFIDENTIAL  
OMB NO. 1004-0137  
Expires: February 28, 1995

C/S/P

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

- 1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐  
2. NAME OF OPERATOR  
CONCHO RESOURCES INC.  
3. ADDRESS AND TELEPHONE NO.  
110 W. LOUISIANA STE 410; MIDLAND, TX 79701 (915) 683-7443  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface  
2375' FNL & 2300' FEL  
At top prod. interval reported below  
3200' FNL & 1853' FEL  
At total depth  
3202' FNL & 1856' FEL

14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH EDDY	13. STATE NM
15. DATE SPURRED 06/21/00	16. DATE T.D. REACHED 08/14/00	17. DATE COMPL. (Ready to prod.) 09/13/00	18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3225'	19. ELEV. CASINGHEAD 3226'	
20. TOTAL DEPTH, MD & TVD 10850'	21. PLUG, BACK T.D., MD & TVD 10750'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS XXX	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 10568-10587' (MORROW) 10534-10544' (MORROW)					25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CNL-CDL BHC SONIC LATEROLOG MCFL					27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8 H-40	48	453	17-1/2	300 SX HALIBURTON LITE/200 SX PREM PLUS - CIRC	0
8-5/8 K-55	32	2170	12-1/4	650 SX POZ C/260 SX PREM PLUS - CIRC	0
5-1/2 J-55	17	10850	7-7/8	1200 SX 'H' - TOC @ 1190'	0

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	10509	10490

31. PERFORATION RECORD (Interval, size and number) 10568-10587' ( 4 SPF - 59 TOTAL SHOTS) 10534-44 (4 SPF - 41 TOTAL SHOTS)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	10568-10587' & 10534-10544'	FRAC W/ 44000# 20/40 INTERPROP
		USING 40# BINARY SYSTEM

33. * PRODUCTION							
DATE FIRST PRODUCTION 09/13/00		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) FLOWING				WELL STATUS (Producing or shut-in) PROD	
DATE OF TEST 10/08/00	HOURS TESTED 24	CHOKE SIZE 20/64	PROD'N FOR TEST PERIOD →	OIL---BBL. 0	GAS---MCF. 2157	WATER---BBL. 180	GAS-OIL RATIO NA
FLOW. TUBING PRESS. 1480	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL---BBL. 0	GAS---MCF. 2157	WATER---BBL. 180	OIL GRAVITY-API (CORR.) NA	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD	TEST WITNESSED BY M. HULSE, CONCHO RESOURCES INC.
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35. LIST OF ATTACHMENTS  
C122, C104, SUNDRY, LETTER OF CONFIDENTIALITY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE PRODUCTION ANALYST DATE 10/16/00

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.