District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Propriate District Office
5 Copies

Title

Date

10 M LOUISIANA STE 410	District IV	•			Sa	anta Fe, NN	M 87505				AMENDED REPORT		
10	2040 South Pa I .	icheco, Santa RE	N Fe, NM 875	505 T FOR AL	LOWABL	E AND A	AUTHO	RIZATIC	N TO TRAI	NSPOR	Т		
10 W. LOUISIANAN STE 410	·		· · · · · · · · · · · · · · · · · · ·										
APPLICATION	CONCHO RESOURCES INC. 110 W LOUISIANA STE 410										166111		
1-90 Name	MIDLAND TX 79701										Reason for Filing Code		
ATTICATION ATT	,									NW			
Property Code	/ Therise										⁶ Pool Code		
1 Surface Location							rone dy Nome				74320		
10 Sufface Location	, pr		18	SPRING '2'	FEDERAL	- Flopen	ty Marrie				1		
Did of the Control Section Township Manage Loft fin Feet from the Control Contro	II. 10 S	Surface l	ocation										
11 Bottom Hole Location	UI or lot no.				Lot Idn	Feet from the North/South Line			Feet from the	East/West	line County		
United to Section Township Range Lot lish Feet from the 2	LOT 10	LOT 10 2		25E		2375'	75' NORTH		2300	EAST	EDDY		
LOT 10 2 21S 25E 29E 29E 20E	11												
### Secretary ### Secretary	UI or lot no.		· ·		Lot Idn	\	- 1				1 1		
F FLOWING					Connection Date					<u> </u>			
Oil and Gas Transporters			=			. 0 120	5 1 GIIIII 14 G .		0 720 211001170 0		o 120 Expiration Bate		
Water Wate		L								ı			
NAVAJO REFINING ARTESIA NM 1976 10, SEC. 2, T-215, R-25E				19 Transporter Name			²⁰ POD ²¹ O/G		22				
### Open Complete Name Of Prices Processing Actions (Size Prices) Action	OGRID												
Description Data Property Data Dat	015694					182	1494	S 0	LOT 10, SEC	. 2, 1-218,	K-25E		
V. Produced Water 23 POD 24 POD ULSTR Location and Description 25 Spud Date 26 Spud Date 27 TD 27 POD USTR Location and Description 28 Spud Date 29 POD USTR Location and Description 29 Port									92				
V. Produced Water 23 POD 24 POD ULSTR Location and Description 25 Spud Date 26 Spud Date 27 POD 27 POD USTR Location and Description 28 Spud Date 29 Perforations 30 Depth Set 31 Hole Size 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement 37 To Best New Oil 36 Sack Poz C 280 SX PREM PLUS 37 Test Date 38 Test Length 39 Teg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Cas 45 Sproved Date 45 AOF 46 Test Method 47 I hereby certify that the rules of the Oil Conservation Division have been complete with and that the information given above is true and complete to the best-ord my keepings and beigst-ord my keeping and beigst-ord my keepings and beigst-ord					· · · · · · · · · · · · · · · · · · ·	100	ing Abrust Language						
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10/16/00 915/683-7443	Title: PRC	DUCTION	ANALYST			Ar	OCT 2 U ZWU						
⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator	j 11			l									
	48 If this is a c	hange of ope	erator fill in th	ne OGRID numb	er and name of t	ne previous op	erator						

Printed Name

Previous Operator Signature