

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

CLSR

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONCHO RESOURCES INC.

3. Address and Telephone No.

110 W. LOUISIANA STE 410; MIDLAND, TX 79701 (915) 683-7443

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2375' FNL & 2300' FEL, SEC. 2, 21S, 25E

5. Lease Designation and Serial No.
NM 96822

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SPRINGS '2' FEDERAL #1

9. API Well No.

30015 **31236**

10. Field and Pool, or Exploratory Area

CATCLAW DRAW MORROW

11. County or Parish, State

EDDY, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Recompletion

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CONCHO RESOURCES INC. RESPECTFULLY REQUESTS APPROVAL TO RECOMPLETE THE SPRINGS '2' FEDERAL NO. 1
ACCORDING TO THE FOLLOWING PROCEDURE:

1. MIRU. RIH W/ BLANKING PLUG TO 10498' & SET IN 2.25" F NIPPLE. BLEED OFF PRESSURE.
2. MIRU PU. LOAD HOLE. ND TREE & NU BOP. RELEASE ON/OFF TOOL & POOH W/ TBG.
3. RIH & SET PKR @ 10,240'.
4. SWAB DOWN TO 9500'. ND BOP, NU TREE.
5. RU WL. RIH & PERF @ 10348-10392' W/ 4 SPF. (103 SHOTS)
6. FLOW TEST ZONE & EVALUATE FOR STIMULATION WORK.



14. I hereby certify that the foregoing is true and correct

Signed

Title Production Analyst

Date 11/15/00

(This space for Federal or State office use)

Title **PETROLEUM ENGINEER**

Date **NOV 16 2000**

Approved by

Conditions of approval, if any: