

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Conservation Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

219 F

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Please Serial No.

NM-07260

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or N  
Indian Hills Unit

8. Well Name and No.

Indian Hills Unit # 24

9. API Well No.

30-015-31266

10. Field and Pool, or Exploratory Area

Indian Bain Upper Perm Assoc

11. County or Parish, State

Eddy N.M.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3a. Address

P.O. Box 552 Midland, TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 21, T-21-S, R-24-E

685 FNL & 2073 FEL

Eddy Co. N.M.

3b. Phone No. (include area code)

1-800-351-ARTESIA

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

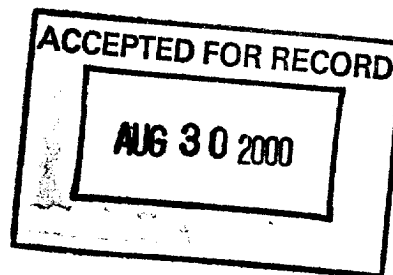
☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please see attachment to form 3160-5 for report.



(ORIG. SGD.) GARY GOURLEY

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Jerry Fletcher

Title

Engineer Tech.

Date 8-24-00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED  
AUG 28 2000  
BLM  
ROSWELL NM

Indian Hills Unit # 24  
685' FNL & 207' FEL  
Sec. 21, T-21-S, R-24-E  
Eddy Co. N.M.

7-25-00

Drilled and set 40' of 20" conductor pipe. Cemented to surface.

Move in Nabors Rig # 311, raise derrick. Spudded 17-1/2" hole @ 6:15 AM, Air drilled from 68' to 1200'. Circ. Air to clean out hole.

R.U. csg. Crew , ran 26-jts. 13-3/8" 54.50# csg. Landed @ 1200'.

R.U. Haliburton pumped first lead of 100 sks. Premium Plus W/ 10# diamond seal(2.02 yield @ 12.4#, Second lead, 100 sks. P.P. thix-set (yield 7.15 @ 9.5# ), third lead 500 sks. of Hal. Lite and 2% cacl<sub>2</sub> 1/2# Flocele , 5# gilsonite( yield 2.02 @ 12.4# ), tailed W/ 250 sks. Prem. Plus W/ 2% cacl<sub>2</sub> (yield 1.43% @ 14.8#, Plug down @ 11:15 PM, **circulated 494 sks. To pit. WOC 37 hrs.** Test csg. To 1000# . Drill from 1145' to 8700'. Pumped sweep RIH w/ log tools tagged @ 8698'. Log from 8698' to surface RU casing crew, RIH w/ 192 jts. 9-5/8" 43.50# L-80 & 40# K-55 Csg. W/ ECP & DV tool.

RU Halliburton Cement first stagew/ 740 sks. cement w/ N/2 W/ 13# slurry, bump plugand set ecp packer, dropped bomb & open Dv tool. **Circ. 120 sks cmt. To pit.** Cement second stage w/ 1440 sks. of interfill "C" w/ additives, Yield 2.47@ 11.9ppg, Tailed w/ 200 sks. of Premium Plus(Neat) Yield-1.32@ 14.8ppg, **Circ 258 sks of cmt. WOC 11-hrs.** TIH w/ bit Tagged top of cement @ 7038'. Tested casing to 1000#. Drill cmt and stage tool 7038' to 7065', test csg. To 1000# . TIH to 8650' displace well w/ clean water, jet pits R.D. rig @ 1900 hrs. CST.8-24-00.

RECEIVED

AUG 28 2000

BLM  
ROSWELL, NM