-														05			
Form 3160-4 (July 1992)	555	U	NITED S	TALE	78910	SVBV.	W ^N		ins. I	divis	siono	MB NO.	PPROVED 1004-0137	0)			
	DEF					OR 81	11 S	. 1 St	Strae	5. LE			AND SERIAL NO.				
			OF LANK	<u>` </u>		- CO	r tes	ia, NA	A 882	2 1 ON	4834	0	OR TRIBE NAME				
WELL COM	PLETIO	N OR F	RECOMF	PLETI	DN RE	POREA	ND	LÖG*		0. 11	INDIAN, A	TTOLIFE	OR TRIBE NAME				
1a. TYPE OF WELL:	:	OIL C		\mathbf{X}	CEIVED	Other					IT AGREE						
b. TYPE OF COMP	LETION:	DEEP-	7 PI NG		ARTES	PIA 6/				1	NDIAN 4 NM 7		UNII				
NEW WELL X 2. NAME OF OPERATOR	OVER L_ R	J EN L	PL NGO BACKE		ESVR.	Other 6				8. FA	RM OR LE	ASE NAM	E, WELL NO.				
Marathon Oil	Company			2550	222324	,\6				1	NDIAN	HILLS	UNIT	#24			
3. ADDRESS AND T			700	· · · · · · · · · · · · · · · · · · ·						1 -	WELLNO	-					
P. O. Box 552 Midland, TX 79702 800-351-1417 4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*										30 - 015 - 31266 10. FIELD AND POOL, OR WILDCAT							
At surface										1	INDIAN BASIN UPPER PENN						
JL "B", 685' FNL & 2073' FEL, SECTION 28, T-21-S, R-24-E At top prod. interval reported below											ASSOCIATED GAS POOL 11. SEC., T., R., M., OR BLK.						
At total depth										AND SURVEY OR AREA SECTION 28, T-21-S, R-24-6							
2139' FSL, 1764' FWL, SECTION 21									12. CO	UNTY OR RISH	13. STATE	<u>-4-E</u>					
IS ENTERONISM	1,, -:-	ID DE : -					<u> </u>				EDDY		NM				
7/28/00				COMPL. (R 5/00) IB ELEVATIONS (DF, RKB, I GL - 3658';							19. ELEV. CASINGHEAD					
20. TOTAL DEPTH, MD &			K T.D., MD & TV		2. IF MULTIP	E COMPL.	GL	23. INTER	RVALS		TARY TO	OLS .	CABLE TOOLS				
8660'MD/807		8645' 1		. <u> </u>	HOW MAI	ACCED	TED	100	LED BY		ALL	- 1					
24. PRODUCING INTERV	AL(S), OF THIS	COMPLETION	N - TOP, BOTTON	1, NAME (M			LLU		ECUH	- 1			WAS DIRECTIONA SURVEY MADE	T			
UPPER PENN 801	10'-8242	' MD, 749	99 ' - 7709 '	TVD	-(1	PRIG. SO	aD.)	GARY (GOUR	LEY			YES				
26. TYPE ELECTRIC AND						1 116	V ()	6 2000		+-		27. WAS	WELL CORED				
PLATFORM EXPR	ESS LATE	ROLOG/NG											NO				
CASING SIZE/GRADE	WEIG	HT, LB./FT.	DEPTH SET	ING REC		ort all strings se	BL	TOP OF C	CEMENT, C	EMENTIN	IG RECOR	D	AMOUNT PULI	ED			
" CONDUCTOR	CTOR			40'			CEMENT TO SURF						7 EMOCINI TOLI				
3-3/8"			1200' 17-1/2							194 S	(TO P	IŢ					
5/8",L-80/K-5	5 43.5/	40	8698		12-1/4		12	380 SX,	CIRC	378 9	X TO	PIT					
9.		LINE	R RECORD		l	***		30.		TUBI	NG RECO	ORD	<u> </u>				
SIZE	TOP (MD) BO		TTOM (MD)	SACKS CEMENT*		SCREEN (MD)	SIZE	DEPTI		TH SET (MD)		PACKER SET (MD)				
				 		-		3-1/2"		8612			RBP-8612'				
1. PERFORATION RECOR				<u></u>		32.	ACI	D, SHOT, F	RACTUR	E CEM	ENT SOL	IFF7F F	TC				
8010'-8018',						DEPTH IN	TERVAL	(MD)	A	MOUNT A	ND KIND	OF MATE	RIAL USED	<u> </u>			
						8010, -8	010'-8242' 27.00			00 GAL DGA315 & HC1 SOUR ACID							
8212'-8224',	8236' - 8	3242'									<u></u>		<u> </u>				
	-							·									
3.* PATE FIRST PRODUCTION	,	PRODUCTION	METHOD (Flow		RODUCTI		(pum-	· · · · · · · · · · · · · · · · · · ·			West a	America de	adusti -				
9/16/00	- 1	SUB PUM			-, p=mpmg =	one and type o	, pump)				WELL ST shut-i		DUCING				
ATE OF TEST	HOURS TES	TED	CHOKE SIZE	PROD'I		OIL - BBL	 I	GAS - MCF.		WATER	- BBL.		AS - OIL RATIO				
10/22/00	24	TEST PERIO			26	1304		3754		50	50154						
LOW TUBING PRESS.	CASING PRE		CALCULATED 24-HOUR RATE	OIL - B	BL.	GAS - M	ICF.	1	WATER - B	BL.	1.		TY - API (CORR.)				
4. DISPOSITION OF GAS		fuel, vented,	etc.)						—	TEST W	TNESSED	8 _{BY}					
SOLD												-·					
s. LIST OF ATTACHMENT LOGS & DIRECTI		VEV											······································				
6. I hereby certify that the for			s complete and cor	rect as determ	nined from all a	vaitable records			-				 _				
SIGNED Signed	W.1	Kark	'a_		Fna	ineer Tec	hni o-	ian				10/2	2.400				
SIGNED TO	- 1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1) will		T	TILE <u>LIIY</u>	meer rec	THILL	1411			DATE	10/30	1/00				

*(See Instructions and Spaces for Additional Data on Reverse Side)

							7	Upper Penn	FORWERINGE	MOLIVAGO	drill-stem, tests, recoveries):
	 							7946		TOP	including depth in
			<u> </u>	,.				8529		BOTTOM	iterval tested, cushi
								Dolomite, Limestone, Slate: Oil, Gas & Water		DESCRIPTION, CONTENTS, ETC.	drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):
		Upper Penn	Wolfcamp	Bone Spring Sand	Bone Spring	Yeso	Glorieta	San Andres	NAME	1	GEO
	 	7946	7234	7094	5418	2536	2416	806	MEAS DEPTH	1	GEOLOGIC MARKERS
	 	7440	6788	6662	5143	2521	2406	806	TRUE VERT. DEPTH	TOP	RS